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DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			L
LAND OFFICE	Ĺ		
TRANSPORTER	OIL	1/	<u></u>
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April 28, 1970

(Date)

	DISTRIBUTION SANTA FE	/		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
[FILE				AND				
	U.S.G.S.			AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	NS			
ļ	LAND OFFICE	-							
	TRANSPORTER GAS	1							
- 1	OPERATOR OFFICE	2							
I.	Operator	<u> </u>	L	<u> </u>					
El Paso Natural Gas Company									
ŀ	Address								
Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well			Change in Transporter of:					
	Recompletion			Oil Dry Gas	: 🔟				
	Change in Ownership			Casinghead Gas Condens	sate				
	If change of ownership giv and address of previous ov								
11.	DESCRIPTION OF WEL	L A	ND I	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.			
	Lease Name	l bai		99 Basin Dakota	1	1			
	San Juan 29-6	Ont	L 	99 Dastri Darota		2, 0001-10			
	Unit Letter A; 900 Feet From The North Line and 1150 Feet From The East								
	Line of Section 34		Tov	waship 29N Range	6W , NMPM, Rio Arr	iba County			
III.	DESIGNATION OF TRA	NSP	ORT	or Condensate	S Address (Give address to which approv	ed copy of this form is to be sent)			
	El Paso Natura				Box 990, Farmington				
	Name of Authorized Transpo				Address (Give address to which approv	ed copy of this form is to be sent)			
	El Paso Natura	1 G	as I	Company Tunit Sec. Twp. Rge.	Box 990, Farmington, Is gas actually connected?	New Mexico 87401			
	If well produces oil or liquid give location of tanks.	ds,		Unit Sec. Twp. Rge. A 34 29N 6W	l				
IV.	If this production is comm COMPLETION DATA	ingle	d wit	th that from any other lease or pool,		Plug Back Same Resty, Diff. Resty,			
	Designate Type of C	Comp	letio	on – (X)	×	P.B.T.D.			
	Date Spudded 3-15-70			Date Compl. Ready to Prod. 4-6-70	Total Depth 7762 &	7750			
	Elevations (DF, RKB, RT,	GR, e	tc.j	Name of Producing Formation	Top 91/Gas Pay	Tubing Depth 7699			
	6389¹ GL Perforations			Dakota	∞8500 7530	Depth Casing Shoe			
	7530-38, 7566-74, 7616-28, 7660-68, 7684-770				00	7762			
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13 3/4"			9 5/8"	216'	165 Sks.			
	8 3/4"			×84 7"	3518'	190 Sks.			
	6 1/4"			4 1/2"	7762' 7699'	360 Sks. Tubina			
				1 1/2"					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)									
	OIL WELL Date First New Oil Run To	Tank	8	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)			
	Length of Test		-	Tubing Pressure	Casing Pressure	Choke Size APR 3 0 1970			
	Actual Prod. During Test			Oil-Bbis.	Water - Bbls.	Gas MCF			
						DIST. 3			
						5.61. 3			
	GAS WELL Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	3745			3 Hrs.					
	Testing Method (pitot, back			Tubing Pressure (shut-in) 2693	Casing Pressure (Shut-in) 2707	Choke Size 3/4"			
					<u> </u>	TION COMMISSION			
VI. CERTIFICATE OF COMPLIANCE					APR 3 0 1970				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			with and that the information given	By Original Signed by Emery C. Arnold					
	above is true and complete to the best of my knowledge and belief.			e best of my knowledge and belief.	SUPERVISOR DIST. #3				
					TITLE This form is to be filed in compliance with RULE 1104.				
Fortall Signed F. H. WOOD				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	(Signature) Petroleum Engineer								
(Title)				itle)	able on new and recompleted we	ella.			

able on new and recompleted wells.

Fill out only Sections I, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.