NO OF CORIES RECEIVED			
DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
MACHATION OFFICE		ì	1

Supersedes Old C-101 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 CMA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Northwest Pipeline Corporation 501 A rport Drive, Farmington, New Mexico 87401
Reason(s) for Hing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Ownership El Paso Natural Gas Company, Box 990, Farmington, New Mexico 87401 If change of ownership give name and address of previous owner ___ DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease SF 080146 Basin Dakota State, Roderal)cr Fee San Juan 29-6 Unit 99 Location Feet From The East 900 Feet From The North Line and 1150 Unit Letter 6W , NMFM, Rio Arriba 34 Township 29N Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate 🛴 Name of Authorized Transporter of Cil 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Twp. Is gas actually connected? when Unit Sec. If well produces oil or liquids, give location of tanks. 29 · 34 - 6 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Soudded Tubing Depth Top Oli/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE and must be equal to or exceed top allow-TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of able for this depth or be for full 24 hours) OIL WELL Producing Method (Flo Date First New Oil Run To Tanks Date of Test JAN 22 1974 Casing Pressure Tubing Pressure Length of Test OIL CON. COM Water - Bbls. Actual Prod. During Test Oil Bbls. DIST GAS WELL Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Preseure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION . CERTIFICATE OF COMPLIANCE APPROVED FEB 7 1974 I hereby certify that the rules and regulations of the Oil Conservation By Original Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 TITLE . ORIGINAL SIGNED BY R. L. MAHAFFEY This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allow-(Title)

(Date)

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

comment and Color must be filled for each most in multiply