

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco, Santa Fe, NM 87505

WELL API NO. 30-039-20298
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-080146
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #99
9. Pool name or Wildcat Blanco MV - 72319; Basin DK - 71599

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>A</u> : <u>900'</u> feet from the <u>North</u> line and <u>1150'</u> feet from the <u>East</u> line Section <u>34</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Downhole commingle <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota Production Forecast for the next 12 months is as follows:

November 2000	4,163	December 2000	4,291	January 2001	4,280
February 2001	3,857	March 2001	4,260	April 2001	4,112
May 2001	4,239	June 2001	4,092	July 2001	4,218
August 2001	4,207	September 2001	4,061	October 2001	4,186

Partner notification was made with the original Ref. Case R-11187. Mesaverde perforations are between 4047'-5571' & Dakota perforations are between 7530'-7700'. Pore Pressure for MV is 750 psi & 2124 psi for the Dakota. The pore pressure of each zone is lower than 0.65 psi/ft for all zones (Rule 303.C.1.c). The value of production will not be decreased by commingling. A copy of this well be sent to the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/6/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)  
APPROVED BY Original Signed by STEVEN N. HAYDEN DEPUTY OIL & GAS INSPECTOR, DIST. 1  
Conditions of approval, if any: TITLE DEC - 7 2000 DATE DEC - 7 2000