Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM AP	PROVED
OMB NO. 1	1004-0135
vnices Mana	-b 20 1

Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES	AND REPORTS ON	WELLS		SF-08-146_	
Do not use this form for proposals to drill or to re-enter an		6. If Indian, Allottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.					
		19 20 27 20	0 000 00 00		
SUBMIT IN TRIPLICATE -	Other instructions on re	verse side	Ü Ü±Ü −5 ₩ 	7. 1 1.55mβ.or	CA/Agreement, Name and/or No.
1. Type of Well	F-7	-0001 G	n Protonan	San Juan	29-6 Unit
Oil Well X Gas Well Other			T managed	8: Well Name	and No.
Oil Well X Gas Well Other Name of Operator Phillips Petroleum Company		SJ 29-6 Unit #99			
		9. API Well No.			
3a. Address 3b. Phone No. (include area code) 5525 Highway 64, NBU 3004, Farmington, NM 8/491 505-599-3454			30-039-20298 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Surve	· ()	: in S 1 2			Saverde and
Unit A, 900' FNL & 1150' FEL			Basin Dakota		
Section 34, T29N, R6W			11. County or Parish, State		
				Rio Arriba, NM	
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, REPORT,		
TYPE OF SUBMISSION		7	YPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	:e	X Other Add Lewis
First Abandanusat Nation	Change Plans	Plug and Abandon	n Temporari	ly Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dist		Shale to MV & D/O CIBP betwn MV/DK
Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection 11/14/00 LO/TO location. RIH & sw/tubing. RIH w/wireline & set 4-Perforated Lewis Shale interval @ 4613'-15', 4597'-99', 4351'-53', 4293'-95', 49351'-53', 49	the operation results in a motices shall be filed only af an arctices af a shall be filed only af an arctices af a shall be filed only af an arctices af a shall be filed only af an arctices af a shall be filed only af an arctices af a shall be filed only af an arctices af a shall be arctices after a shall be arctices afte	MIRU Key Enclosed Figure 1. MIRU Key Enclosed Hole & as follows: 88', 4446-48' 94', 4047-49' gal 15% HCl & 500 gal 60 Quack on 1/4", 1 D/0 CIBP and 11/2" 2.9# tuil & released rivers 1. Description of the second seco	recompletion in a ner including reclamation ergy #17. ND PT casing &	w interval, a For have been co WH & NU B CIBP to 50 4413'-15 oles. Knocked Spectra for 2" chokes. s to 2nd C @ 7666' wi Turned wel	orm 3160-4 shall be filed once mpleted, and the operator has GOP. PT-OK. COOH 10 psi-OK. balls off & am w/200.400# RD flowback CIBP @ 7430'. D/0 th "F" nipple set l over to
14. I hereby certify that the foregoing is true and correct Name (Printed(Typed)		Title	···		
	Patsy Clugston	ston Sr. Regulatory/Proration Clerk			
Talsy (lug to Date 12/4/00					
U THIS	SPACE FOR FEDER	AL OR STATE O	FFICE USE	Juli 12 3	i de la companya de l
Approved by		Title		Г	Date
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject		-	- JUN +	4 2001
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or represent	n 1212, makes it a crime for ations as to any matter within i	r any person knowingles jurisdiction.	y and willfully to m	ake to any depa	rtment or agency of the United