HO. OF LOTIES RELI			~
рістывитіон			
SANTA FE			
FILE			
U.S.G.5.			
LAND OF FICE]	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	FICE	<u>L</u> .	<u> </u>

DISTRIBUTION SANTA FE FILE U.S.G.5. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	NEW MEXICO OIL CO REQUEST I	OR ALLOWABLE AND		Form C-104 Supersedes Old C-108 and C-110 Effective 1-1-65
PHORATION OFFICE Operation				
Northwest Pipeline	e Corporation			
SOI Airport Drive Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership (Change in Ownership) If change of ownership give name F	Change in Transporter of: OII Dry Gas Casinghead Gas Conden	s X		New Mexico 87401
and address of previous owner	FRACE		Kind of Lease	Lease No.
Leane Name San Juan 29-6 Unit	Well No. Pool Name, Including Fo		State, Factoral or F	1
Location		. 1840	Feet From The	East
Unit Letter		(Dia Amaila	
Line of Section 35 To	waship 29-N Range	OW , NMP	M, REO MITTO	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Nome of Authorized Transporter of Ci Northwest Pipelin Name of Authorized Transporter of Co Northwest Pipelin	e Corporation	501 Airport	Drive, Farmin s to which approved c Drive, Farmin	egton, New Mexico 87401 opy of this form is to be sent) opy of this form is to be sent) egton, New Mexico 87101
If well produces oil or liquids, give location of tanks.	G 35 29N 6W		` I	
If this production is commingled w	ith that from any other lease or pool,			ug Back Same Resty, Diff, Resty,
V. COMPLETION DATA Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workove		
Date Spudied	Date Compl. Ready to Prod.	Total Depth	Р.	B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	ibing Depth
Perforations		1	De	epth Casing Shoe
Pettordions	TUBING, CASING, AN	D CEMENTING REC	ORD	
HOLE SIZE	CASING & TUDING SIZE	DEPTH	SET	SACKS CEMENT
			;:	
V. TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	epth or be for full 2. Producing Manager	oil and	must be equal to or exceed top alicu-
Length of Test	Tubing Pressure	Casing Pressure		hoke Size
	Oil-Bbis.	Water - Bble		gas - MCF
Actual Prod. During Test		1 OIL	DIST: 3	
GAS WELL			0/25 16	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/N		
Teating Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (E	hut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE		L CONSERVAT	10N COMMISSION 74
I hereby certify that the rules an Commission have been complied above is true and complete to	d regulations of the Oil Conscruation is with and that the information given the best of my knowledge and belief	TITLE	1 Signed by Em	nery C. Arnold
(\$)	(Dote)	If this is a well, this form tests taken on All section able on now an Fill out on	request for allowed must be accompanied the well in accordance of this form must addrecompleted well ally Sections I. II. omber, or transporter forms C-104 must be	ble for a newly drilled or deepen a ed by a tabulation of the deviation mod with RULE 111. be filled out completely for all the