

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NM-012670		
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Phillips Petroleum Company			7. Unit or CA Agreement Name and No. San Juan 29-6 Unit		
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401			8. Lease Name and Well No. SJ 29-6 unit #100		
3a. Phone No. (include area code) 505-599-3454			9. API Well No. 30-039-20299		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Unit G, 1840' FNL & 1840' FEL			10. Field and Pool, or Exploratory Blanco Mesaverde		
At top prod. interval reported below Same as above			11. Sec., T., R., M., or Block and Survey or Area Section 35, T29N, R6W		
At total depth Same as above			12. County or Parish Rio Arriba,		
			13. State NM		
14. Date Spudded 3-4-70		15. Date T.D. Reached 3-12-70		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/19/00	
17. Elevations (DF, RKB, RT, GL)* 6463' GL					
18. Total Depth: MD 7828' TVD 7828'		19. Plug Back T.D.: MD 7819' TVD 7819'		20. Depth Bridge Plug Set: MD 5800' TVD 5800'	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-3/4"	9-5/8"	32.3#	0	228'		165 SX			
8-3/4"	7"	20#	0	3586'		180 SX			
6-1/4"	4-1/2"	10 & 11	0	7828'		360 SX		3010'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1-1/2"	5602'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout			5538' - 5608'	.34"	15	
B) Menefee			5306' - 5499'	.36"	15	
C) Cliffhouse			5180' - 5221'	.36"	12	
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5538' - 5608'	1000 gal 15% HCL & ballsealers. 60,774 gal slickwater w/30,400# 20/40 Proppant
5306' - 5499'	1000 gal 28% HCL & ballsealers. 62,936 gal slickwater w/30,400# 20/40 Proppant
5180' - 5221'	1000 gal 28% HCL & ballsealers. 33,110 gal slickwater w/15,200# 20/40 Proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/21/00	10/21/00	24	→		1 mm	50			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.250	810#	810#	→		1 mm	50			

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						NOV 07 2000
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

FARMINGTON FIELD OFFICE
BY

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Pictured Clf	3376				
Mesaverde	5142				
Pt. Lookout	5518				
Gallup	6758				
Greenhorn	7502				
Graneros	7658				
Dakota	7688				
These tops are the same as was provided with the Dakota 3/30/70 completion report					


32. Additional remarks (include plugging procedure):

Plans are to flow the Mesaverde until pressures stabilize and then we will return to the well. Add the last zone in the Mesaverde (Lewis/Shale) and then C/O to the CIBP @ 5800' and D/O. Then put well on production DHC per Order 11363. Production will be reported using the subtraction method for 12 months and then we will use the ratio method for the life of the well.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 10/24/00