

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1950' FNL, 1490' FEL, Sec. 4, T-29-N, R-5-W, NMPM

5. Lease Number

NM-0558139

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Well Name & Number

Creek #1

API Well No.

30-039-20339

Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-21-98 MIRU. ND WH. NU BOP. TOOHH w/2 3/8" tbg. TIH, blow well & CO. TOOHH.

5-22-98 TIH w/gauge ring & CIBP, set CIBP @ 5170'. Perf 2 sqz holes @ 4085'. TOOHH. Load hole w/2% KCl wtr. Establish injection. TIH w/5 1/2" pkr, set @ 4140'. PT CIBP to 3500 psi, failed. Reset pkr @ 3876'. Can not pump into sqz holes. TOOHH w/pkr. TIH, ran CBL-CCL-GR @ 3500-5170', TOC @ 3600'. No need to sqz. TOOHH. TIH, perf lower Lewis w/1 SPF @ 4625, 4635, 4645, 4655, 4675, 4685, 4695, 4730, 4745, 4760, 4775, 4790, 4805, 4820, 4915, 4930, 4945, 4960, 4975, 4990, 5005, 5020, 5035, 5050' w/24 holes total.

5-23-98 Acidize w/1200 gal 15% HCl. Frac lower Lewis w/100,000# 20/40 Arizona sd, 520 bbl 20# linear gel, 959,000 SCF N2. CO after frac. TIH w/CIBP, set @ 4608'. Perf upper Lewis w/1 SPF @ 4085, 4095, 4105, 4115, 4125, 4210, 4225, 4240, 4255, 4270, 4285, 4340, 4355, 4370, 4385, 4400, 4415, 4430, 4445, 4475, 4490, 4505, 4520, 4535, 4550, 4565, 4580 w/27 holes total.

5-24-98 TIH w/5 1/2" pkr, set @ 4596'. PT CIBP to 3500 psi. Acidize w/1200 gal 15% HCl. TOOHH w/pkr. Frac upper Lewis w/100,000# 20/40 Arizona sd, 525 bbl 20# linear gel, 600,000 SCF N2. CO after frac.

5-25-98 TIH, blow well & CO.

5-26-98 Blow well & CO. Drill CIBP @ 4608'. Blow well & CO.

5-27-98 Blow well & CO. TOOHH. TIH, ran perf efficiency log. TOOHH. TIH, drill CIBP @ 5170'. Blow well & CO. TOOHH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Deanna Shadwell Title Regulatory Administrator Date 7/6/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date _____

ACC _____

E 10

JUL 11 1998

FARMINGTON DISTRICT OFFICE

Smn

NMOC

- 5-28-98 (Verbal approval to only squeeze Point Lookout perfs from Wayne Townsend, BLM).
TIH w/5 1/2" pkr & RBP, set RBP @ 5610', set pkr @ 5467'. Flow test Point
Lookout. Reset RBP to 5282'. Reset pkr @ 5156'. Flow test Cliff House/Menefee.
TOOH w/pkr & RBP. TIH to 6357'. Pump 20 sx Class "B" neat cmt @ 5190-6357'.
TOOH. TIH w/cmt retainer, set @ 5403'. Pump 180 sx Class "B" neat cmt into
Point Lookout interval. Displace w/21 bbl wtr. TOOH. TIH to 5190'. Blow well
& CO. TOOH. TIH to 5150'.
- 5-29-98 Drill cmt @ 5150-5180'. New PBTD @ 5180'. TOOH. TIH W/162 jts 2 3/8" 4.7# J-55
EUE tbg, landed @ 5058'. ND BOP. NU WH. RD. Rig released.