El Paso Natural Gas Company Address of Operator Box 990, Farmington, New Mexico 87401 Location of Well UNIT LETTER Box 990 FEET FROM THE North THE East LINE, SECTION 15. Elevation (Show whether DF, RT, GR, etc.) 6430' GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of:	NO. OF COPIES RECEIVED		Form C-103
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