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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 29-6 Unit
3. Address of Operator Box 990, Farmington, New Mexico 87401		9. Well No. 101
4. Location of Well UNIT LETTER A B 990 FEET FROM THE North LINE AND 940 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 29N RANGE 6W N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6430' GL		12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER **Water shut-off & fracture treatment** ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

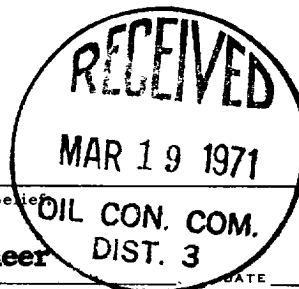
2-15-71 Spud date.

2-16-71 Ran 7 joints 9 5/8", 32.3#, H-40 casing (220') set at 234' w/190 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

2-20-71 Total depth 3576'. Ran 123 joints 7", 20#, KS casing (3562') set at 3576' w/175 sacks of cement. W.O.C. 14 hours, held 800#/30 Min.

3-8-71 Reached total depth 7907'. Ran 245 joints 4 1/2", 11.6# and 10.5# casing (7894') set at 7907' w/345 sacks of cement. W.O.C. 18 hours.

3-12-71 P.B.T.D. 7858'. Perf. ~~XX~~ 7607-13', 7688-7704', 7734-46', 7768-76', 7830-36' w/18 SPF. Frac w/68,000# 40/60 sand, 77,700 gal. water. Dropped 4 sets of 18 balls each. Flushed w/10,373 gal. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. WOOD

TITLE Petroleum Engineer

DATE 3-16-71

APPROVED BY

[Signature]

TITLE SUPERVISOR DIST. 3

DATE MAR 19 1971

CONDITIONS OF APPROVAL IF ANY: