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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>E-289-36</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>San Juan 29-5 Unit</b>
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>San Juan 29-5 Unit</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico 87401</b>	9. Well No. <b>53</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1800</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>29N</b> RANGE <b>5W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6479' GL</b>	12. County <b>Rio Arriba</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Water shut-off &amp; fracture treatment</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3-1-71 Spud date**  
**3-2-71 Ran 7 joints 9 5/8", 32.3#, H-40 casing (214') set at 229' w/190 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.**  
**3-6-71 T.D. 3740'. Ran 114 joints 7", 20#, J-55 casing (3728') set at 3740' w/185 sacks of cement. W.O.C. 14 hours, held 800#/30 Min.**  
**3-12-71 Reached T. D. 7927'. Ran 244 joints 4 1/2", 11.6# and 10.5#, J-55 and KS casing (7917') set at 7927'. Float collar at 7917' cemented w/344 sacks. W.O.C. 18 hours.**  
**3-13-71 P.B.T.D. 7910'. Perf. 7718-30', 7802-16', 7846-58' w/24 SPZ. Frac w/31,290# 20/40 sand, 41,748 gal. water. Dropped 1 set of 24 balls. Well sanded off.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest Signed F. H. WOOD

TITLE **Petroleum Engineer III. CON. COM.** DATE **March 17, 1971**

APPROVED BY Ernest Signed  
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SUPERVISOR DIST. #3**

DATE

**MAR 19 1971**

