

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
Phillips Petroleum Company

3. Address  
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)  
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface Unit B, 1090' FNL & 1138' FEL

At top prod. interval reported below same as above

At total depth same as above

14. Date Spudded

3/14/71

15. Date T.D. Reached

3/24/71

16. Date Completed

☐ D & A

☒ Ready to Prod.

8/30/00

17. Elevations (DF, RKB, RT, GL)\*

6645' GL

18. Total Depth: MD 8048'  
TVD 8048'

19. Plug Back T.D.: MD 8042'  
TVD 8042'

20. Depth Bridge Plug Set: MD 7800'  
TVD 7800'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-3/4"	9-5/8"	32.3#		214'		190 SX			
8-3/4"	7"	23#		3832'		190 SX			
6-1/4"	4-1/2"	10&11#		8048'		330 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1-1/2"	5826'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MV-Pt. Lookout			5770' - 5840'	.36"	15	
B) MV - Menefee			5512' - 5711'	.36"	18	
C) MV - Cliffhouse			5397' - 5450'	.36"	15	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5770' - 5840'	750 gal 15% HCL; 91,742 gal 65 Q. N2 foam w/80,260 # 20/40 Brady Sand
5512' - 5711'	750 gal 15% HCL; 91,200 gal 65 Q. N2 foam w/75,800 # 20/40 Brady Sand
5497' - 5450'	750 gal 15% HCL; 59,220 gal 60 Q. N2 foam w/50,260 # 20/40 Brady Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/30/00	8/30/00	24	→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.0"	400 #	400 #	→			6	238		flowing to sales

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Pictured Clf	3565				
Mesaverde	5414				
Pt. Lookout	5742				
Gallup	6886				
Greenhorn	7704				
Graneros	7756				
Dakota	7889				
			Tops copied from DK completion	Report dated 4/21/71	

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

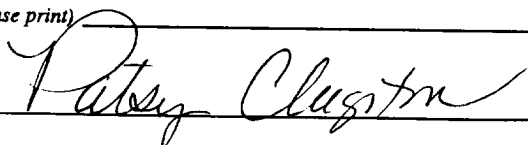
1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) \_\_\_\_\_

Title \_\_\_\_\_

Signature



Date \_\_\_\_\_