## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe. NM 87505

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

Santa Fe, NM 87505	5 Copies
	☐ AMENDED REPORT

I	REQ	UEST FO	R ALL	OWABLE	<u> </u>	D AUT	HORIZ	ZATIC	ON TO TR	ANSPO	ORT	
Operator name and Address								;	<sup>2</sup> OGRID Number			
Phillips Petroleum Company							017654					
5525 Hwy. 64						<sup>3</sup> Reason for Filing Code						
Farmington, NM 87401  4 API Number 5 Pool Name						RC 6 Pool Code						
30-0	39-2035	.7		anco Mesaverde					72319			
<sup>7</sup> Property Code						8 Property Name					9 Well Number	
10					San	an Juan 29-6 Unit				#82		
II.		Location							·			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro		North/Sou		Feet from the	East/W	est line County	
В	<u>25</u>	<u>  29N  </u>	6W	<u> </u>	1	090	<u>Nor</u>	North 1138		<u>Ea</u>	st   Rio Arriba	
UL or lot no.	Botton Section	Hole Loc	ation Range	Lot. Idn	Feet fro	om the	North/Soi	oth I ine	Feet from the	East/W	est line County	
B	Section.	TOWNSHIP	Kango	LUL IUII	roun	Om uic	Noturbook	Jui Line	FCCL HOIR GIC	Easu 17	est line County	
12 Lse Code	13 Produci	ng Method Code	14 Gas C	Connection Date	15 (	C-129 Pern	nit Number	16	6 C-129 Effective	e Date	17 C-129 Expiration Date	
F		F	8	3/30/00								
III. Oil and	Gas Ti											
18 Transporter OGRID			porter Name Address	;		20 POD 21 O/G			22 P	22 POD ULSTR Location and Description		
	Gia	nt Refining			_					and Dept.	ipuon	
009018		11. Kerining 4 Hwy. 64	,					0				
	Far	mington, NM	87401								· · · · · · · · · · · · · · · · · · ·	
025244		liams				21007	30	G		150	777	
		. Box 58900 t Lake City		150.0000						340	2/8	
Con .	Jui	L Lake Old	, UI UT.	130-0300	5.	SEP 2000  RECEIVED  OILOON, DIV DIST. 3						
<u> </u>									(CE STATE	SEP	2000 D	
										OILOC	N. DIV	
									The same	nis.	T. 3	
š									Colo	) S.),		
IV. Produc		er								CESS:	C. C.	
<sup>23</sup> POD					24	POD ULS	TR Location	n and Des	cription		<b>(5</b> 4 p. p. 10 m m m m m m m m m m m m m m m m m m	
21007!	50	I										
1/ 11/	1 4	<del>'</del>								;		
		on Data	Date	7 27 7	LLV	<del></del>	28 PRT	<u> </u>	29 Perfo	-ations	30 DHC MC	
<sup>25</sup> Spud Date	e	<sup>26</sup> Ready		27 7		CI	<sup>28</sup> PBT	_	<sup>29</sup> Perfo		30 DHC, MC	
<sup>25</sup> Spud Date 3/14		<sup>26</sup> Ready	/29/00		8048'	CI	BP @ 780	_	<sup>29</sup> Perfo	5840'	30 DHC, MC will be DHC Sacks Cement	
<sup>25</sup> Spud Dat 3/1-	e 4/71 le Size	<sup>26</sup> Ready	/29/00 <sup>32</sup> Casing	g & Tubing Size	8048'	CI	BP @ 780	00' pth Set		5840'	will be DHC Sacks Cement	
<sup>25</sup> Spud Dat 3/1 <sup>4</sup> <sup>31</sup> Ho	e 4/71	<sup>26</sup> Ready	/29/00 <sup>32</sup> Casing	g & Tubing Size	8048'	CI	BP @ 780	00 ' pth Set 214		5840'	will be DHC Sacks Cement  190 sx	
<sup>25</sup> Spud Dat 3/1- <sup>31</sup> Ho 13	e 4/71 le Size -3/4"	<sup>26</sup> Ready	/29/00 <sup>32</sup> Casing 9-5	8 & Tubing Size 6/8". 32.3#	8048'	CI	BP @ 780	00 ' pth Set 214 332 '		5840'	will be DHC Sacks Cement  190 sx  190 sx	
<sup>25</sup> Spud Dat 3/1 <sup>4</sup> <sup>31</sup> Ho 13	e 4/71 le Size -3/4"	<sup>26</sup> Ready	/29/00 <sup>32</sup> Casing	g & Tubing Size 5/8". 32.3# 7". 23#. 10.5# & 1	8048'	CI	33 Dep	00' pth Set 214 332'		5840'	will be DHC Sacks Cement  190 sx	
<sup>25</sup> Spud Dat 3/1 <sup>4</sup> <sup>31</sup> Ho 13	e 4/71 le Size -3/4" -3/4" -1/4"	26 Ready 8/	/29/00 <sup>32</sup> Casing 9-5	8 & Tubing Size 6/8". 32.3#	8048'	CI	33 Dep	00 ' pth Set 214 332 '		5840'	will be DHC Sacks Cement  190 sx  190 sx	
25 Spud Dat 3/14 31 Ho 13 8	e 4/71 le Size -3/4" -3/4" -1/4"	26 Ready 8/	/29/00 32 Casing 9-5 4-1/2".	g & Tubing Size 5/8". 32.3# 7". 23#. 10.5# & 1	1.6#		33 Dep	00' pth Set 214 332' 048'		5840'	will be DHC Sacks Cement  190 sx  190 sx	
25 Spud Dat 3/14 31 Ho 13 8. 6. VI. Well To	e 4/71 le Size -3/4" -3/4" -1/4" est Data	26 Ready 8/ 8/ 20 36 Gas Delivery 8/30/00	/29/00 32 Casing 9-5 4-1/2",	g & Tubing Size  6/8". 32.3#  7". 23#.  10.5# & 11  1-1/2"  37 Test Date  8/30/06	8048'	38 7	38 86 58 Fest Length	00' pth Set 214 332' 048'	5397' -	5840'	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure  400 #	
25 Spud Date 3/14 31 Ho 13 8-6	e 4/71 le Size -3/4" -3/4" -1/4" est Data	26 Ready 8/	/29/00 32 Casing 9-5 4-1/2",	g & Tubing Size 5/8". 32.3# 7". 23#. 10.5# & 1 1-1/2"	8048'	38 7	33 Dej 33 Dej 38 80 58	00' pth Set 214 332' 048'	5397' -	5840'	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure	
25 Spud Dat 3/14 31 Ho 13 8. 6. VI. Well To 35 Date New C	e 4/71 le Size -3/4" -3/4" -1/4" est Data	26 Ready 8/ 8/ 36 Gas Delivery 8/30/00 42 Oil	/29/00 32 Casing 9-5 4-1/2".	g & Tubing Size  5/8". 32.3#  7". 23#.  10.5# & 1:  1-1/2"  37 Test Date  8/30/00  43 Water  6 bwpd	8048'	38 7	38 86 58 Fest Length	00' pth Set 214 332' 048'	5397' -	5840'	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure  400 #	
25 Spud Date 3/14 31 Ho 13 8- 6- VI. Well To 35 Date New ( 41 Choke Size 1" 47 I hereby certify complied with and	e 4/71 le Size -3/4" -3/4" -1/4" est Data Dil	26 Ready 8/ 8/ 20 Ready 8/ 8/ 20 Ready	/29/00 32 Casing 9-5 4-1/2",	g & Tubing Size  5/8". 32.3#  7". 23#.  10.5# & 1:  1-1/2"  37 Test Date  8/30/00  43 Water  6 bwpd  ivision have bee	8048'	38 7	33 Dej 33 Dej 36 38 80 58 Fest Length 24 hrs	00' pth Set 214 332' 048'	5397' -	5840 '	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure  400 #  46 Test Method flowing to sales	
25 Spud Date 3/14 31 Ho 13 8. 6. VI. Well To 35 Date New Co 41 Choke Size 1"	e 4/71 le Size -3/4" -3/4" -1/4" est Data Dil	26 Ready 8/ 8/ 20 Ready 8/ 8/ 20 Ready	/29/00 32 Casing 9-5 4-1/2",	g & Tubing Size  5/8". 32.3#  7". 23#.  10.5# & 1:  1-1/2"  37 Test Date  8/30/00  43 Water  6 bwpd  ivision have bee	8048' 1.6#  e 0 then to the	38 7	8P @ 780 33 Dep 38 80 58 Fest Length 24 hrs 14 Gas 38 mcfd OII	00' pth Set 214 332' 048' 326'	39 Tbg. Pressi 400 # 45 AOF	5840'  Jure  DN DIV	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure  400 #  46 Test Method flowing to sales TISION	
25 Spud Date 3/14 31 Ho 13 8- 6- VI. Well To 35 Date New Co 41 Choke Size 1" 47 I hereby certify complied with and best of my knowle	e 4/71 le Size -3/4" -3/4" -1/4" est Data Dil	26 Ready 8/ 8/ 20 Ready 8/ 8/ 20 Ready	/29/00 32 Casing 9-5 4-1/2",	g & Tubing Size  5/8". 32.3#  7". 23#.  10.5# & 1:  1-1/2"  37 Test Date  8/30/00  43 Water  6 bwpd  ivision have bee	8048'	38 7	8P @ 780 33 Dep 38 80 58 Fest Length 24 hrs 14 Gas 38 mcfd OII	00' pth Set 214 332' 048' 326'	39 Tbg. Pressi 400 # 45 AOF	5840'  Jure  DN DIV	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure  400 #  46 Test Method flowing to sales TISION	
25 Spud Date 3/14 31 Ho 13 8- 6- VI. Well To 35 Date New Complied with and best of my knowle Signature: Printed name:	e 4/71 le Size -3/4" -3/4" -1/4" est Data Dil that the rul that the finf	26 Ready 8/ 8/ 20 Ready 8/ 8/ 20 Ready	9-5  4-1/2".  Date  Date  Clie	g & Tubing Size  5/8". 32.3#  7". 23#.  10.5# & 1:  1-1/2"  37 Test Date  8/30/00  43 Water  6 bwpd  ivision have bee	1.6#	38 7 4 2 Approved by	BP @ 786 33 Dep 34 86 58 Fest Length 24 hrs 4 Gas 38 mcfd OII	00' pth Set 214 332' 048' 326'	39 Tbg. Pressi 400 #	5840'  Jure  DN DIV	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure  400 #  46 Test Method flowing to sales TISION	
25 Spud Date 3/14 31 Ho 13 8- 6- VI. Well To 35 Date New Complied with and best of my knowle Signature: Printed name: Title:	e 4/71 le Size -3/4" -3/4" -1/4" est Data Dil that the rul that the finf lage and bel	26 Ready 8/ 8/ 8/ 36 Gas Delivery 8/30/00 42 Oil es of the Oil Conormation given and the Color of the Color o	9-5 4-1/2".  Date  Date  Clies	g & Tubing Size  5/8". 32.3#  7". 23#.  10.5# & 1:  1-1/2"  37 Test Date  8/30/00  43 Water  6 bwpd  ivision have bee	1.6#	38 7 4 2	BP @ 786 33 Dep 34 86 58 Fest Length 24 hrs 4 Gas 38 mcfd OII	00' pth Set 214 332' 048' 326'	39 Tbg. Presso 400 # 45 AOF	DN DIV	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure  400 #  46 Test Method flowing to sales TSION  RICT #3	
25 Spud Date 3/14 31 Ho  13 8. 6.  VI. Well To 35 Date New (  41 Choke Size  1"  47 I hereby certify complied with and best of my knowle Signature:  Printed name:  Title: Sr. Requ	e 4/71 le Size -3/4" -3/4" -1/4" est Data Dil that the rul that the find tage and bel	26 Ready 8/ 8/ 8/ 20 Ready 8/ 8/ 8/ 20 Ready	9-5 4-1/2".  Date  Date  Clerk	g & Tubing Size  5/8". 32.3#  7". 23#.  10.5# & 1:  1-1/2"  37 Test Date  8/30/00  43 Water  6 bwpd  ivision have bee and complete to	1.6#	38 7 4 2 Approved by	BP @ 786 33 Dep 34 86 58 Fest Length 24 hrs 4 Gas 38 mcfd OII	00' pth Set 214 332' 048' 326'	39 Tbg. Presso 400 # 45 AOF	5840'  Jure  DN DIV	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure  400 #  46 Test Method flowing to sales TSION  RICT #3	
25 Spud Date 3/14 31 Ho 13 8- 6- VI. Well To 35 Date New Co 41 Choke Size 1" 47 I hereby certify complied with and best of my knowle Signature: Printed name: Title: Sr. Requ	that the rul that the find lage and bel Pats	26 Ready 8/ 8/ 8/ 36 Gas Delivery 8/30/00 42 Oil es of the Oil Concompation given align sy Clugston Proration C	29/00  32 Casing 9-5  4-1/2".  Date  Date  Clerk  Phone: 505	g & Tubing Size  5/8". 32.3#  7". 23#.  10.5# & 1:  1-1/2"  37 Test Date  8/30/00  43 Water  6 bwpd  ivision have beer and complete to	1.6#  a A	38 7 4 2 Approved by Title:	BP @ 786 33 Dep 34 86 58 Fest Length 24 hrs 4 Gas OII	00' pth Set 214 332' 048' 326'	39 Tbg. Presso 400 # 45 AOF	DN DIV	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure  400 #  46 Test Method flowing to sales TSION  RICT #3	
25 Spud Date 3/14 31 Ho 13 8- 6- VI. Well To 35 Date New Complied with and best of my knowle Signature: Printed name: Title: Sr. Requ. Date: 9/5.	that the rul that the find lage and bel Pats	26 Ready 8/ 8/ 8/ 36 Gas Delivery 8/30/00 42 Oil es of the Oil Concompation given align sy Clugston Proration C	29/00  32 Casing 9-5  4-1/2".  Date  Date  Clerk  Phone: 505	g & Tubing Size  5/8". 32.3#  7". 23#.  10.5# & 1:  1-1/2"  37 Test Date  8/30/00  43 Water  6 bwpd  ivision have beer and complete to	1.6#  a A	38 7 4 2 Approved by Title:	BP @ 786 33 Dep 34 86 58 Fest Length 24 hrs 4 Gas OII	00' pth Set 214 332' 048' 326'	39 Tbg. Presso 400 # 45 AOF	DN DIV	will be DHC Sacks Cement  190 sx  190 sx  330 sx  40 Csg. Pressure  400 #  46 Test Method flowing to sales TSION  RICT #3	