

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-039-20365
5. Indicate Type Of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454
4. Well Location
Unit Letter G : 1650' Feet From The North Line and 1750' Feet From The East Line
Section 10 Township 29N Range 6W NMPM Rio Arriba County
10. Date Spudded 4/10/71 11. Date T.D. Reached 4/20/71 12. Date Compl. (Ready to Prod.) 1/6/01 13. Elevations (DF & RKB, RT, GR, etc.) 6439' GL 14. Elev. Casinghead
15. Total Depth 7865' 16. Plug Back T.D. CIBP @ 5580' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5212' - 5657' 20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	229'	13-3/4"	190 sx	
7"	20#	3654'	8-3/4"	190 sx	
4-1/2"	11.6# & 10.5#	7865'	6-1/4"	325 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5647'
					4.7#	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blanco MV - .36" holes Total 54 holes		5657' - 5212'	2000 gal 15% HCL in 3 stages
Pt. Lookout - 5612'-5657' (18 holes); Menefee - 5323' - 5556' holes; Cliffhouse-5212'-5242' 18 holes		5657' - 5212'	51,864 gal 70 Q N2 foam w/602038# sand & 1499500 scf N2 - 3 stages

PRODUCTION

28. Date First Production 1/11/01 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) producing
Date of Test 1/11/01 Hours Tested 1 hr Choke Size .750" Prod'n For Test Period Oil - Bbl. Gas - MCF 240 mcfd Water - Bbl. Gas - Oil Ratio trace
Flow Tubing Press 400 psi Casing Pressure 400 psi Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 240 mcfd Water - Bbl. Oil Gravity - API - (Corr) trace
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Jerry Loudermilk

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Patsy Clugston

Printed

Patsy Clugston

Sr. Regulatory Clerk

1/12/01