

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-039-20370
2. Name of Operator Phillips Petroleum Company 017654	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	6. State Oil & Gas Lease No. Federal Lease - SF-078410-A
4. Well Location Unit Letter <u>N</u> : <u>1180'</u> feet from the <u>South</u> line and <u>1740'</u> feet from the <u>West</u> line Section <u>31</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>	7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6518' GL	8. Well No. SJ 29-5 Unit #54
	9. Pool name or Wildcat Basin DK-71599; Blanco MV-72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: DHC application <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 3,302 mcf	2nd month - 3,192 mcf	3rd month - 3,295 mcf	4th month - 3,185 mcf
5th month - 3,288 mcf	6th month - 3,285 mcf	7th month - 3,175 mcf	8th month - 3,278 mcf
9th month - 3,169 mcf	10th month - 3,271 mcf	11th month - 3,268 mcf	12th month - 2,948 mcf

The original Reference Case where Partner notification was made was R-10770. Dakota perms are between 7764' - 8060' with a pore pressure of 1700 psi. The Mesaverde perms are between 4100' - 5800' with a pore pressure of 750 psi. Also 100% of liquids allocations is to the Mesaverde.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 4/10/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

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APPROVED BY ORIGINAL SIGNED BY STEPHEN L. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE APR 23 2002  
Conditions of approval, if any: