HO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE		1		
FILE		1	<u>_</u>	
U.S.G.S.		I_	L	
LAND OFFICE		I		
IRANSPORTER	OIL	1		
	GAS		<u> </u>	
OPERATOR				
PRORATION OFFICE				

-	DISTRIBUTION /		SERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
H	FILE 1 L		AND			
	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	S		
	LAND OFFICE					
	IRANSPORTER OIL /					
-	GAS /					
-	PRORATION OFFICE					
1.	Operator					
	El Paso Natural Gas C	ompany				
t	Address			İ		
	PO Box 990, Farmingto	on, NM 87401	Other (Please explain)			
Ī	Reason(s) for filing (Check proper box)	Change in Transporter of:	Since (2 super sup	\$		
- [New Well	OII Dry Gas		İ		
- 1	Recompletion Change in Ownership	Casinghead Gas Condensa	ite 🔲			
L						
1	f change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND L	FASE Well No. Pool Name, Including For	nation Kind of Lease	Lease No.		
	Lease Name	8Y Blanco Mes	Carta (Cadasa)	or Fee NM 012698		
}	San Juan 29-6 Unit	01 Danie				
	τ 1/4	60 Feet From The South Line	and 800 Feet From T	he <u>West</u>		
	Unit Letter;;		T)	Pio Arriba County		
	Line of Section 1 Town	nship 29N Range 61	V , ммрм, В	Rio Arriba County		
		ED OF OU AND NATURAL GAS				
111.	Name of Authorized Transporter of Oil	er of OIL AND NATURAL GAS	• • • • • • • • • • • • • • • • • • • •			
	El Paso Natural Gas	i	PO Box 990, Farmingt	on, NM 87401		
	Attack of Authorized Transporter of Cast	nghead Gas or Dry Gas X	Address (Give address to which approv PO Box 990, Farmingt	on. NM 87401		
	El Paso Natural Gas	Company				
	If well produces oil or liquids,	Olite Carr	Is gas actually connected? Whe			
	give location of tanks.	L 1 29N 6W				
	If this production is commingled with	h that from any other lease or pool, g	ive commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n = (X)	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	10-19-71	11-22-71	5968'	5933' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	11-22-71 Name of Producing Formation	Top XK/Gas Pay	5867'		
	CARTICIT	Mesa Verde	5242'	Depth Casing Shoe		
	Perforations 5242-50', 5261	-69', 5568-76', 5566-5600	6010-28 , 3040-30 ,	5968'		
	5660-64', 5682-88',	5806-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5832-38', 5860-14', 5860-1	CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 3/4"	9 5/8"	212'	190 sks.		
	8 3/4"	7"	3687'	165 sks. 240 sks.		
	6 1/4"	4 1/2" liner	3598-5968' 5867'	tubing		
		2 3/8"	3807			
v	. TEST DATA AND REQUEST F	ter recovery of total volume of total off pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i. eic.)		
	Date First New Cit Hair 19			Choke Sale La Vision		
	Length of Test	Tubing Pressure	Casing Pressure	Choice & Lac Con Edward & April 19 (Edward)		
			Water - Bbls.	GMD-C 9 971		
	Actual Prod. During Test	Oil-Bbis.	Addit - Daisi			
				OIL CON. COM.		
				DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gendenage		
	6939 MCF/D	3 hours	45)	Choke Size		
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 882	3/4"		
	Calc. AOF	947	OU CONSERV	ATION COMMISSION		
V	. CERTIFICATE OF COMPLIAN	CERTIFICATE OF COMPLIANCE				
•			APPROVED	<u>UEU</u> , 19		
	I hereby certify that the rules and	regulations of the Oil Conservation	By Original Signed by Emery C. Arnold			
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed by			
			TITLE	TITLESUPERVISOR DIST. #3		
			land in	compliance with RULE 1104.		
			If this is a request for silowable for a newly drilled of deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable.			
	Original Signed Fold	na/WQ00				
	Petroleum Engineer	•				
	(1	itle)				
December 8, 1971			Fill out only Sections I.	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, Fill out only Sections I. II. III. and VI for change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or the filed for each pool in multiply		
		Date)	Separate Forms C-104 must be thick to			
			completed wells.			