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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 29-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 29-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 59
4. Location of Well UNIT LETTER <u>H</u> , <u>1590</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>29N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6475'GL	12. County Rio Arriba

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf &amp; sandwater frac</u> <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5-72 T.D. 3733'. Ran 117 joints 7", 20#, K-55 intermediate casing, 3721' set at 3733'. Cemented with 284 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2525'.

4-10-72 T.D. 7906'. Ran 246 joints 4 1/2", 11.6 and 10.5#, K-55 production casing; 7896' set at 7906'. Float collar set at 7898'. Cemented with 643 cu. ft. cement. WOC 18 hours. Top of cement at 3200'.

6-28-72 PBTD 7898'. Perf'd 7726-7738', 7768-7774', 7786-7798', 7820-7826' and 7846-7852' with 18 shots per zone. Frac'd with 45,000# 40/60 sand and 45,400 gallons treated water. Dropped three sets of 18 balls each. Flushed with 5400 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED PH Neal TITLE Petroleum Engineer JUN 30 1972 OIL CON. COM. DIST. 3 June 29, 1972

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #7 DATE JUN 30 1972

CONDITIONS OF APPROVAL, IF ANY: