

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		San Juan 29-5 Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		San Juan 29-5 Unit	
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		59	
3. Address of Operator		10. Field and Pool, or Wildcat	
PO Box 990, Farmington, NM 87401		Basin Dakota	
4. Location of Well		12. County	
UNIT LETTER <u>H</u> LOCATED <u>1590</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM <u>East</u>		Rio Arriba	
THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>29N</u> RGE. <u>5W</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-1-72	4-9-72	7-10-72	6475'GL
19. Elev. Casinghead	23. Intervals Drilled By		
	Rotary Tools		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	Cable Tools
7906'	7898'		0-7906'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
7726-7852' (Dakota)			no
26. Type Electric and Other Logs Run			27. Was Well Cored
CDL-GR, Ind. GR-, Temp. Survey			no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	214'	13 3/4"	224 cu. ft.	
7"	20#	3733'	8 3/4"	284 cu. ft.	
4 1/2"	11.6&10.5#	7906'	6 1/4"	643 cu. ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7848'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7726-38', 7768-74', 7786-98', 7820-26' and 7846-52' with 18 shots per zone.		DEPTH INTERVAL 7726-7852' AMOUNT AND KIND MATERIAL USED 45,000#sand, 45,400 gal. water	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-10-72	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 2317	SI 2641			3867 AOF			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	R. Hardy

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<u>[Signature]</u>	Petroleum Engineer	July 13, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. XXXXXXXXXX Mesa Verde 5184	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5566	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6644	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	XXXXX Greenhorn 7528	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. XXXXX 7584	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. XXXXX Dakota 7715	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkari _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Hough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5184	5184					
5184	5566	382	Mesa Verde				
5566	6644	1078	Point Lookout				
6644	7528	884	Gallup				
7528	7584	56	Greenhorn				
7584	7715	131	Graneros				
7715	7906	191	Dakota				