(Other instructions on

30	-039 -	20	449
5. LEA	SE DESIGNAT	ION AN	D SERVAL

DEP/A	I NTERIOR	se side)	30-039 - 2	0449	
			5. LEASE DESIGNATION	AND SERIAL NO.	
	PAPEY		SF 078282		
APPLICATION FOR P. T. A. R. G. S.	DEEPEN, OR PLUG	BACK	G. IF INDIAN, ALLOTTER	OR TRIBE NAME	
Ia. TYPECE WORK  DRILL X  DEC.	N ☐ PLUG B	ACK []	7. UNIT AGREEMENT N	AME	
b. Type of well	I PLOG b	ACK []	~		
OH. GAS WELL X OTHER	SINGLE X MUI	TIPLE	San Juan 29-	<u>Unit</u>	
2. NAME OF OPERATOR			San Juan 29-5	Unit	
El Paso Natural Gas Company			9. WELL NO.	C CITT	
3. ADDRESS OF OPERATOR			56		
PO Box 990, Farmington, NM 87401			10. FIELD AND POOL, C	E WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance At surface	e with any State requirements.*)		Basin Dakota		
1550'N, 1460'E	·	1	11. SEC., T., R., M., OR I AND SURVEY OR AS	BLK. KEA	
At proposed prod. 20ne			Sec. 19, T-2 NMPM	29-N, R-5-W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOTAL	POST CFFICE*		12. COUNTY OR PARISE		
	•		Rio Arriba	New Mexico	
15. BISTANCE FROM PROPOSED* LOCATION TO NYARBST PROPPRTY OR LEASE LINE, FT. (Also to rearest drig, unit line, if any)	16. NO. OF ACRES IN LEASE	17. KO. C	of aches assigned well 320.00	•	
18, DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	8135'	Rota	ary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WO	RK WILL START*	
6686 <b>'</b> GL					
23	LICENCE AND ODESTANDING TO A	22 4 3 ¢			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13_3/4''	9 5/8''	32,3#	200'	225 cu. ft. to circulate
8 3/4"	7''	20.0#	3600'	230 cu. ft. to cover Ojo Alamo
6 1/4''	4 1/2''	10.5#&11.6#	8135'	640 cu. ft. to fill to 3600'

Selectively perforate and sandwater fracture the Dakota formation.

The E/2 of Section 19 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original signed by  Carl E. Matthews	TITLE	Petroleum Eng	incer	December 15,	<u>19</u> 71
(This space for Federal or State office use)					
PERMIT NO.		APPROVAL DATE			
APPROVED BY W	TITLE			DAYS	
CONDITIONS OF APPROVAL, IF ANY:	•		1	And the second	

Form C-102 Supersedes C-128 Effective 1-1-65

EL P	aso natural	GAS COMPANY	SAN JUAN		(SF-078282)	56
G	19	29- <b>X</b>	5-W	1, county	RIO ARRIBA	·
1550	ation of well: feet from the	NORTH incom	11,60	teest from the	east	Hite .
6686	Fire fueling i	DAKOTA	BA	SIN DAKOTA	Cnc 4:	320.00
<ul> <li>2. If more the interest are</li> <li>3. If more the dated by control of the interest are the intere</li></ul>	nan one lease ind royalty).  an one lease of communitization.  No If is "no?" list the f necessary.)	different ownership is unitization, force-poor answer is "yes," type e owners and tract degred to the well until a se) or until a non-stand	ell, outline each as dedicated to the oling, etc?  e of consolidation scriptions which half interests have	well, have the	Unities of all unities of all deep consolidated deep communicated (by communicate), has been app	OFC 21" 1971 oli- OL CON. COM. DIST. 3 (Use reverse side of itization, unitization,
	 		/550		best of my kno	y that the information con- is true and complete to the wledge and belief. I signed by Matthews
	       	SECTION 19	SF <b>-07</b> 8282	! <b>4</b> 60'	Congress Dece	nee Natural Gas C mber 15, 1971
	. 1				shown on this notes of actu under my supe is true and is knowledge and	ily that the well location plat was platted from field al surveys made by me or ervision, and that the same correct to the best of my dibelief.
	! !		     		NOVEMBE	R 22, 1971  Millian  1760