

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1550' FNL & 1460' FEL  
Section 19, T29N, R5W

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

SF-078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #56

9. API Well No.

30-039-20449

10. Field and Pool, or Exploratory Area

Basin Dakota and  
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Added MV to</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DK &amp; commingled.</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Also DHC data</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the details of the procedure used to add Mesaverde pay to the existing Dakota well and then cleaned out to PBSD to commingle. This well was commingled on 4/1/01.

This well will be commingled per DHC Order 11363. The Dakota forecast is as follows:

1st month - 4,083	2nd month - 3,942	3rd month - 4,063	4th month - 3,922
5th month - 4,042	6th month - 4,032	7th month - 3,892	8th month - 4,012
9th month - 3,873	10th month - 3,992	11th month - 3,982	12th month - 3,588

Production will be reported using the subtraction method for 12 months and then we will convert to the ratio method for the life of the well. The Mesaverde perms are between 4300' - 6000' and the pore pressure is 750 psi. The Dakota perms are between 7965' - 8118' and the pore pressure is 1800 psi. The original reference case where partner notification was made was R-10770. The OCD will also receive this sundry.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

4/5/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**San Juan 29-5 Unit #56  
SF-078282; API-30-039-20449;  
Unit G, 1550' FNL & 1460' FEL, Sec. 19, T29N, R5W  
Rio Arriba County, NM**

**Details to the procedure used to add MV pay to the existing DK well.**

2/15/01

LO/TO location. Kill well w/2% KCl. ND WH & NU BOP. PT-OK. COOH w/1-1/2" tubing (had to fish for approx. 24 days. 100% recovery). RIH w/4-1/2" RBP & set @ 6200'. Load hole & PT to 700 psi – 30 minutes. OK. Spotted 10 gal sand on top of RBP. COOH. Ran GR/CCL/CBL from 6175' – 3000'. TOC @ 3000'. Perf'd MV @ 1 spf .34" holes as follows:

5944', 5929', 5914', 5887', 5883', 5879', 5876', 5859', 5852', 5846', 5819', 5800',  
5769', 5762', 5748', 5695', 5686', 5665', 5657', 5652', 5639', 5596', 5585', 5555',  
5532', 5519', 5509', 5501', 5493', 5480', 5469', 5457', 5442', 5429', 5426', = 35 holes

Acidized perfs w/1000 gal 15% HCl. RU to frac. Pumped 116,015 gal 70 Quality N2 foam consisting of 36,288 gal 30#/X-link gel & 1575,600 scf N2. Pumped a 10,000 gal foam pad followed by 106,015 gal foam containing 201,520# 20/40 proppant. Flushed w/1345 gal of 60 Quality N2 foam. Flowed back on 1/4", 1/2" chokes.

RIH w/4-1/2" RBP & set @ 5000'. Spotted 10 gal sand on RBP. Perf'd Lewis Shale @ 1 spf .34" holes as follows;

4606-4608'      4795-4797'      4784-4786'      4724-4726'      4714-4716'      4673-4675'  
4600-4662'      4637-4639'      4569-4571'      4443-4445'      4412-4414'      4398-4400' = 36 holes

RIH w/4-1/2" FBP & set @ 4763'. Acidized perfs w/1000 gal 15% HCL. RU to frac. Pumped 69,000 gal 60 Quality N2 30#. X0-link gel w/200,500 # 20/40 Sand – total 656 mscf N2. Flowed back on 1/4" and 1/2" chokes, then 2". RD flowback equipment. CO to 1<sup>st</sup> CIBP @ 5000'. Pulled CIBP. C/O fill to 2<sup>nd</sup> RBP @ 6200'. Pulled RBP. COOH.

RIH w/2-3/8" 4.7# tubing and cleaned out to 8084' (new PBTD). Circ. PUH & set tubing @ 8065' with "F" nipple set @ 8020'. ND BOP & NU WH. Pumped off check. RD & released rig 3/23/01.