SUBSET IN TRIPLICATE.

(Other instructions on reverse side)

Form approxed. Budget Bureau No. 42-P1425.

	UNITE	ED 5	TATE	<u>I</u> S	
DEPART	MENT	OF	THE	INTER	OR

DEPARTMENT OF THE I	30 - 039 - 20 451 5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURV	NM 03471	NM 03471			
APPLICATION FOR PERMIT TO DRILL,	DEEPEM, OR PLU	G BACK	6. IN INDIAN, AUGOTTEE	OR TRIBE NAME	
DRILL DEFPEN b. type of well oil G/S Weld Weld OTHER	SINGLE (7) M	BACK []	7. UNIT AGREEMENT NA San Juan 29-6 8. FARM OF LEASE NAM	Unit	
2. NAME OF OPERATOR			San Juan 29-6	Unit	
El Paso Natural Gas Company 3. ADDLESS DE OLYRATOR PO Box 990, Farmington, NM 87401	-		105 10. FIELD AND FOOL, O	R WILDCAT	
4. LOCATE S OF WELL (Report location clearly and in accordance wi At surface 1460'S, 1460'W At proposed prod. zone	th any State requirements.	• ;	Basin Dakota 11. EEC., T. E., H., OR H AND SURVEY OF AR Sec. 28, T-2 NMPM	i:A	
14. DISTANCE IN MILES AND DESCRION FROM NEAREST TOWN OR POS	T CFFICE*		12. COUNTY OR PARISH		
15. DISTANCE WEEM PROPOSED® LOCATION TO NEARTHT PROPERTY OF LEASE LIVE, FT. (Also to herrort orig. unit line, if any)	16. NO. OF ACRES IN LEA		Rio Arriba New Mexico		
18. DISTANCE FROM PROPOSED LOCATION* TO NEARLST WELL, DRULLING, COMPLETED, OR APPURE FOR, OR THIS LEASE, FT.	19. PROTOSED DEPTH 7755'	20. коз	ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 63491CL			22. APPROX. DATE WO	RK WILL START*	

40.		PROPOSED CASING AND	CEMENTING PROGR.	AM .
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF COMENT
13 3/4"	9 5/8"	32.341	200'	225 cu. ft. to circulate
8 3/4"	7''	20.0#	3500'	220 cu. ft. to cover Ojo Alamo
6 1/4"	4 1/2"	10.5#&11.6#	7755'	640 cu. ft. to fill to 3500'

Selectively perforate and sandwater fracture the Dakota formation.

The W/2 of Section 28 is dedicated to this well?

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original signed by Carl E. Maillews	TITLE	Petroleum Engineer	December 15, 1971
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

ly the 1-15. Supersedes C-128. Expertise 1-1-65.

All distances must be from the outer boundaries of the Section

EL PASO NATUE	RAL GAS COMPANY	SAN JUAN 29-	6 UNIT	(MM-03471)	105
That Detter R 28	Pawnship 29-11	in maps 6-W	County	RIO ARRIBA	
Asturi Compeliocation of Welli 1460 reet from the	SOUTH Inner in	14 60	teet from the	West	_ <u>lts/</u>
6349	DAKOTA	BASI	n dakota	3	20.00
X Yes No	e is dedicated to the wo	ell, outline each and sidedicated to the walling, etc?	d identify the	e ownership thereo	of (both as to working DEC 21 1971 OILLI COM, COM, IDIST. 3
this form if necessary.) No allowable will be as forced-pooling, or otherwision.	signed to the well until a wise) or until a non-stand	ull interests have be ard unit, eliminating	een consolid g such intere	sts, has been app	itization, unitization, roved by the Commis-
		 	-	tained herein i	y that the information con- is true and complete to the wledge and belief. signed by Matthews
+				Petroloum	Engineer
}	Ø	, 		1 1	interal Gas Co.
8	Я	<u>:</u> 		December	15, 1971
HM-03471	SECT 18 28				
1460'				shown on this notes of actua under my supe	ify that the well-location plat was plotted from field at surveys made by me or rvision, and that the same correct to the best of my belief.
460,		i 	- 	NOVEM	BER 29, 1971
0 330 660 90 1320 165	C 1987 2310 2640 £	ES-0 1500 1000	500	Jan	1760