

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 03471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 29-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 29-6 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401	9. WELL NO. 105
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1460'S, 1460'W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-29-N, R-6-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6349'GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-7-72

T.D. 3535'. Ran 108 joints 7", 20#, K-55 intermediate casing 3522' set at 3535'. Cemented with 258 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2190'.

5-13-72

T.D. 6726'. Ran 217 joints 4 1/2", 11.6 and 10.5#, K-55 trouble string, 6714' set at 6726'. Cemented with 502 cu. ft. cement. WOC 18 hours. Top of cement at 3220'.

5-19-72

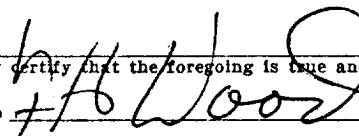
T.D. 7729'. Ran 252 joints 2 7/8", 6.4#, K-55 production casing, 7720' set at 7729'. Float collar set at 7722'. Cemented with 283 cu. ft. cement. WOC 18 hours. Top of cement at 6700'.

6-9-72

PBTD 7722'. Perf'd 7604-7610', 7680-7686', 7642-7648' and 7704-7710' with 12 shots per zone. Fraced with 23,000# 20/40 sand and 9930 gallons "low gel". Dropped one set of 12 balls. Balled off. Flushed with 1900 gallons "low gel".

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Petroleum Engineer

DATE June 14, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: