

RECEIVED

JAN 17 1985

NORTHWEST PIPELINE CORPORATION

Form 9-331 approved  
Bureau of Land Management  
JAN 15 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
OIL CON. DIV.  
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Northwest Pipeline Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1460 FSL & 1460 FWL  
AT TOP PROD. INTERVAL: 1460 FSL & 1460 FWL  
AT TOTAL DEPTH: 1460 FSL & 1460 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

RECEIVED

NOV 04 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
NM 03471  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 29-6 Unit  
8. FARM OR LEASE NAME  
San Juan 29-6 Unit NF  
9. WELL NO.  
#105  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 28, T29N, R6W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
N.M.  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDS, AND WD)  
6349'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MOL & RU P&A Unit.
- 2) Pumped 55 sx (64.9 cu.ft) cmt & displaced to 6677'. Left cmt from 6677'-7710'.
- 3) Cut off 2-7/8" csg at 6600'. Spotted 10 sx (11.8 cu.ft) C1 "B" cmt from 6550' - 6650'.
- 4) Spotted 10 sx (11.8 cu.ft) C1 "B" cmt plug across Gallup from 6206'-6306'.
- 5) Spotted 10 sx (11.8 cu.ft) C1 "B" from 4936'-5036' across Mesa Verde top.
- 6) Spotted 10 sx (11.8 cu.ft) C1 "B" cmt from 3485' - 3585' across 7" csg shoe.
- 7) Using stretch method estimated freepoint at 3377'. Shot off 4-1/2" csg at 3377' & POH w/ 4-1/2" csg. Spotted 20 sx (23.6 cu.ft) C1 "B" cmt at 4-1/2" stub from 3327' - 3427'.
- 8) Spotted 70 sx (82.7 cu.ft) C1 "B" cmt across Pictured Cliffs & Fruitland formations from 2873' - 3276'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

CONTINUED ON REVERSE SIDE

18. Thereby certify that the foregoing is true and correct

SIGNED Michael J. Murphy TITLE Drilling Engineer DATE October 25, 1982  
Michael J. Murphy  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

APPROVED  
AS AMENDED

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

NMOCC

JAN 11 1985

J. Stan McKee  
M. MILLENBACH  
AREA MANAGER

17 continued

- 9) Spotted 30 sx (35.4 cu.ft) C1 "B" across Ojo Alamo top from 2353'-2453'
- 10) Using stretch method estimated freepoint at 850'. Shot off 7" intermediate at 800'. POH w/ 7" csg. Spotted 30 sx (35.4 cu.ft) C1 "B" cmt at 7" csg stub from 750' - 850'.
- 11) Spotted 40 sx (47.2 cu.ft) C1 "B" cmt from 152'-252' at 9-5/8" surface csg shoe.
- 12) Spotted 25 sx (29.5 cu.ft) C1 "B" cmt at surface from 0'-50'.
- 13) Installed dry hole marker & cleaned up location.