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DISTRIBUTION		NEW	MEXICO OIL CONSER	VATION COMMISSION	ON	Form C-101	<i>سران</i> و و و و و	
SANTA FE	1						5 30 -039 - 2045 Type of Lease	
FILE '	1 2	1				STATE		
u.s.g.s.	2	_				_	& Gas Lease No.	
LAND OFFICE		_				E-289	-36	
OPERATOR						HIII		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work							ement Name	
DRILL	X		DEEPEN	PLU	G BACK	San Ju	an 29-5 Unit	
b. Type of Well					ULTIPLE	1		
OIL GAS WELL WELL	<u>_X</u>	OTHER		ZONE X	ZONE	9. Well No.	an 29-5 Unit	
2. Name of Operator		Coa Compon	.,			60	j	
El Paso Natural Gas Company 3. Address of Operator							10. Field and Pool, or Wildcat	
PO Box 990, Farmington, NM 87401							Basin Dakota	
			1000	ET FROM THE NOT	rthune	HIII		
UNIT L	ETTER A	Loc.						
AND 990 FEET F	ROM THE	East LINE	E OF SEC. 32 TW	P. 29N RGE.	5W NMPM	7111111	<i>m#####</i>	
						12. County Rio A:	MIIII	
	77777		<i>11111111111</i>	HHHHH	HHHH	7. 1.10 W	111111111111	
	###	HHHHH		, Proposed Depth	19A. Formation	on	20, Rotary or C.T.	
				8060'	Dakota	a	Rotary	
21. Elevations (Show whether	DF, RT,	etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contracto			. Date Work will start	
will be reported l	ater		statewide					
23.			ROPOSED CASING AND	CEMENT PROGRAM				
<u> </u>		<u> </u>	,	<del></del>	Ta		FOT TOP	
SIZE OF HOLE		ZE OF CASING	WEIGHT PER FOOT			FCEMENT	EST. TOP circulate	
13 3/4"	_   9	5/8"	32.3#	200'	225. c		cover Ojo Alamo	
8 3/4"	$\frac{1}{4}$	1/2"	20.0# 10.5& 11.6#	3550' 225 ( 8060' 640 (			fill to 3550'	
0 1/4	*	1/2	10.30 11.0#	1 8000	1 040 6	u. It.	1111 10 3550	
·	•	on 32 is ded	dwater fracture  icated to this w  APPROVAL V  FOR 90 DAYS  DRILLING COMM  EXPIRES 3-2	ell. ALKO UNLESS AENCED,	rmation.	DE	C 27 1971 CON. COM. DIST. 3	
IN ABOVE SPACE DESCRIB TIVE ZONE, GIVE BLOWOUT PRE I hereby cartify that the infor	VENTER P	ROGHAM, IF ART.		nowledge and belief.	A ON PRESENT P	_	mber 22, 1971	
Signed(This space								

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Time C-132 Supersedes C-123 Effective 1-1-65

All distances must be from the outer boundaries of the Section j er iter (E-289-36) 60 EL PASO NATURAL GAS COMPANY SAN JUAN 29-5 UNIT That Lett RIO ARRIBA 29-N missier Well: Act of I EAST 990 MORTH 1090 treet to be the deal Agreemen Great a Lyvel Lilev. BASIN XXXXX DAKOTA 320.00 DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all of dated by communitization, unitization, force-pooling, etc? Unitization DEC 27 1971 If answer is "yes!" type of consolidation .... If answer is "no," list the owners and tract descriptions which have actually been consolidate this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by commun forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approve sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the E-289-31 st of my knowledge and belief. 990 E-289-3 Petroleum Engineer El Paso Natural Gas Co. E-289-36 December 22, 1971 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my NOVEMBER 26, 1971