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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> NM	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 289 - 36	
7. Unit Agreement Name San Juan 29-5 Unit	
8. Farm or Lease Name San Juan 29-5 Unit	
9. Well No. 60	
10. Field and Pool, or Wildcat Basin Dakota	
12. County Rio Arriba	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 29-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 29-5 Unit
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 60
4. Location of Well UNIT LETTER A, 1090 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 29-N RANGE 5-W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6516' GL	12. County Rio Arriba

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

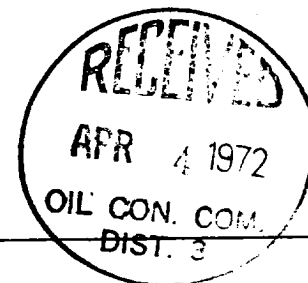
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-72 T. D. 3741'. Ran 115 joints 7", 20#, K-55 intermediate casing, 3729' set at 3741'. Cemented with 271 cu. ft. cement. W. O. C. 12 hours, held 1200#/30 minutes. Top of cement 2510'.

3-21-72 T. D. 7958'. Ran 258 joints 4 1/2", 10.5# and 11.6#, K-55 production casing, 7947' set at 7958'. Float collar at 7949'. Cemented with 653 cu. ft. cement. W. O. C. 18 hours. Top of cement at 3305'.

4-3-72: P.B.T.D. 7949'. Perfed 7710-16, 7728-34, 7780-92, 7856-80' with 24 SPZ. Fraced with 56,000# 40/60 sand and 56,000 gallons treated water. Dropped 3 sets of 24 balls each. Flushed with 5100 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FA Wood TITLE Petroleum Engineer DATE April 3, 1972

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 4 1972

CONDITIONS OF APPROVAL, IF ANY: