

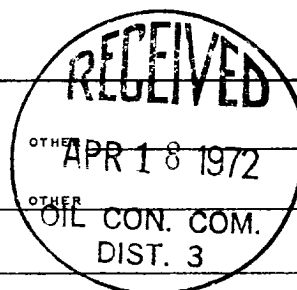
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-289-36

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐



7. Unit Agreement Name	San Juan 29-5 Unit
8. Farm or Lease Name	San Juan 29-5 Unit
9. Well No.	60
10. Field and Pool, or Wildcat	Basin Dakota

2. Name of Operator	El Paso Natural Gas Company
3. Address of Operator	PO Box 990, Farmington, NM 87401
4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>1090</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>29N</u> RGE. <u>5W</u> NMPM

12. County	Rio Arriba
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-11-72	3-20-72	4-11-72	6516'GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7958'	7949'			0-7958'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7710-7880'(Dakota)	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
I-GR-FDC-GR-Temp. Survey	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	208'	13 3/4"	224 cu. ft.	
7"	20#	3741'	8 3/4"	271 cu. ft.	
4 1/2"	11.6&10.5#	7958'	6 1/4"	653 cu. ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7879'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
7710-16', 7728-34', 7780-92', 7856-80' with 24 shots per zone.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7710-7880'</td> <td>56,000#sand, 56,000 gal. water</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7710-7880'	56,000#sand, 56,000 gal. water				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
7710-7880'	56,000#sand, 56,000 gal. water								

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
	flowing				shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-11-72	3 hrs.	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 2477	SI 2574			4473 AOF			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Roberts-Hardy-Broughton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>H. H. Wood</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>April 17, 1972</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>no</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde <u>5253'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5575'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6686'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Bone Greenhorn <u>7590'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros <u>7643'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Dakota <u>7758'</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5253						
5253	5575		Mesa Verde				
5575	6686		Point Lookout				
6686	7590		Gallup				
7590	7643		Greenhorn				
7643	7758		Graneros				
7758	7958		Dakota				