

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FSL & 860' FWL
M Section 18, T29N, R5W

5. Lease Designation and Serial No.

SF-078277

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #55

9. API Well No.

30-039-20458

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add MV pay to DK pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Dakota well completed on 4/5/72. Phillips Petroleum Co. is proposing to come up hole and complete the Mesaverde and commingle production downhole with the Dakota. See the attached for the projected recompletion outline.

Both the OCD & BLM have granted approval of our application to downhole commingle wells in the San Juan 29-5 and 30-5 units (Blanco Mesaverde & Basin Dakota formations). See Order No. R-10771, reference case no. 11709. A C-107A has been submitted and approval will be obtained prior to actual commingling.

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AUG - 7 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant

Date 7-16-97

(This space for Federal or State office use)

Approved by Pat. Eng. Title Pat. Eng.

Date 8/4/97

Conditions of approval, if any:

**San Juan 29-5 Unit #55
SF-078277; 1100' FSL & 860' FWL
Section 18, T29N, R5W, Rio Arriba County, NM**

Brief summary of work outlined to add MV pay to existing DK pay and commingle.

1. MIRU. ND WH & NU BOPs.
2. COOH w/1-1/2" production tubing (fishing as necessary).
3. Clean out to bottom.
4. Acidize existing Dakota interval and then isolate the Dakota.
5. Perforate and frac the Mesaverde and Lewis Shale separately. (3900' - 5400').
6. RIH and land 2-3/8" completion string with packer between the Dakota and Mesaverde/Lewis Shale intervals with a sliding sleeve across the Mesaverde.
7. Flow test the Mesaverde/Lewis Shale zone.
8. Downhole commingle production.