

Appropriate District Office  
DISTRICT I  
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

See Instructions  
at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                                                                                                                               |                                                                                            |             |
|-------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|-------------|
| Operator<br>PHILLIPS PETROLEUM COMPANY                                                                                        |                                                                                            | Well AM No. |
| Address<br>300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401                                                                   |                                                                                            |             |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)                                       |                                                                                            |             |
| New Well <input type="checkbox"/>                                                                                             | Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |             |
| Recompletion <input type="checkbox"/>                                                                                         | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>                |             |
| Change in Operator <input checked="" type="checkbox"/>                                                                        |                                                                                            |             |
| If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401 |                                                                                            |             |

### II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                      |                |                                                |                                           |           |
|------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|------------------------------------------------|-------------------------------------------|-----------|
| Lease Name<br>SAN JUAN 29-5 UNIT                                                                                                                     | Well No.<br>58 | Pool Name, including Formation<br>BASIN DAKOTA | Kind of Lease<br>State, Federal or Free x | Lease No. |
| Location<br>Ush Letter N : 800 Feet From The South Line and 1500 Feet From The West Line<br>Section 30 Township 29N Range 5W NM PM Rio Arriba County |                |                                                |                                           |           |

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                                                                                              |      |      |      |                            |                           |
|--------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|------|------|------|----------------------------|---------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent)<br>Gary Energy<br>P.O. Box 159, Bloomfield, NM 87413                |      |      |      |                            |                           |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br>Northwest Pipeline Corp.<br>P.O. Box 58900, SLC, Utah 84158-0900 |      |      |      |                            |                           |
| If well produces oil or liquids, give location of tanks.                                                                 | Unit                                                                                                                                         | Sec. | Top. | Rgt. | Is gas actually connected? | When? Attn: Claire Potter |
| If this production is commingled with that from any other lease or pool, give commingling order number.                  |                                                                                                                                              |      |      |      |                            |                           |

### IV. COMPLETION DATA

|                                     |                             |          |                 |          |                   |           |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |            |            |
| Perforations                        |                             |          |                 |          | Depth Casing Shoe |           |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |                   |           |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT      |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |

### V. TEST DATA AND REQUEST FOR ALLOWABLE

|                                                                                                                                                         |                           |                                               |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|-----------------------------------------------|--|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) |                           |                                               |  |
| Date First New Oil Run To Tank                                                                                                                          | Date of Test              | Producing Method (Flow, pump, gas lift, etc.) |  |
| % of Test                                                                                                                                               | Tubing Pressure           | Casing Pressure                               |  |
| Actual Prod. During Test                                                                                                                                | Oil - Bbls.               | Water - Bbls.                                 |  |
| RECEIVED<br>APR 01 1991                                                                                                                                 |                           |                                               |  |
| OIL CON. DIV                                                                                                                                            |                           |                                               |  |
| GAS WELL                                                                                                                                                |                           | Bbls. Condensate/MMCF                         |  |
| Actual Prod. Test - MCF/D                                                                                                                               | Length of Test            | Gravity of Condensate                         |  |
| Flowing Method (pilot, back pr.)                                                                                                                        | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in)                     |  |
|                                                                                                                                                         |                           | Choke Size                                    |  |

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*L. E. Robinson*  
Signature  
L. E. Robinson Sr. Drlg. & Prod. Engr.  
Printed Name  
Date APR 01 1991 (505) 599-3412  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved APR 01 1991  
By *[Signature]*  
Title SUPERVISOR DISTRICT #3

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.