

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF079851	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Phillips Petroleum Company										7. Unit or CA Agreement Name and No. NMMN78415A	
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401										8. Lease Name and Well No. SJ 29-5 Unit #58	
3a. Phone No. (include area code) 505-599-3454										9. API Well No. 30-039-20459	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit N. 800' FSL & 1500' FWL At top prod. interval reported below Same as above At total depth Same as above										10. Field and Pool, or Exploratory Blanco Mesaverde	
11. Sec., T., R., M., or Block and Survey or Area Section 30, T29N, R5W										12. County or Parish Rio Arriba	
13. State NM										17. Elevations (DF, RKB, RT, GL)* 6462' GL	
14. Date Spudded 3/21/72		15. Date T.D. Reached 3/29/72		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/27/02		20. Depth Bridge Plug Set: MD TVD					
18. Total Depth: MD TVD		7875' 7875'		19. Plug Back T.D.: MD TVD		7857' 7857'					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
13-3/4"	9-5/8"	32.3#	0	208'			224cf				
8-1/4"	7"	20#	0	3668'			258 cf				
6-1/4"	4-1/2"	11 & 10	0	7875'			653 cf				
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	7790'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Blanco Mesaverde				5193' - 5736'		.34"	20	open			
B) Lewis Shale				4093' - 4780'		.34"	20	open			
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
5193' - 5736'		1500 gal 15% HCL									
5193' - 5736'		20,000 gal pad, 57,800 gal fluid, 75,360# 20/40 sand & 840,000 scf N2									
4093' - 4780'		1000 gal 15% HCL									
4093' - 4780'		10,500 gal pad, 54,870 gal foam w/200,280# 20/40 sand & 646,000 scf N2									
28. Production - Interval A											
Date First Produced 4/1/02	Test Date 3/5/02	Hours Tested 1	Test Production →	Oil BBL →	Gas MCF 48	Water BBL 0	Oil Gravity	Gas Gravity	Production Method pitot		
Choke Size 1/2"	Tbg. Press. Flwg. SI	Csg. Press. 170#	24 Hr. →	Oil BBL →	Gas MCF 1158	Water BBL 0	Gas: Oil Ratio	Well Status	flowing to sales		
28a. Production-Interval B											
Date First Produced 4/1/02	Test Date 3/12/02	Hours Tested 1	Test Production →	Oil BBL →	Gas MCF 5.5	Water BBL 0	Oil Gravity	Gas Gravity	Production Method pitot		
Choke Size 1/2"	Tbg. Press. Flwg. SI	Csg. Press. 6#	24 Hr. →	Oil BBL →	Gas MCF 131	Water BBL 0	Gas: Oil Ratio	Well Status	flowing to sales		

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

APR 8 2002

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Lewis Shale	4093				
Mesaverde	5188				
Pt Lookout	5557				
Gallup	6780				
Greenhorn	7518				
Graneros	7571				
Dakota	7704				

32. Additional remarks (include plugging procedure):

The Mesaverde and Dakota intervals will be DHC'd per DHC Order 690 AZ approved 2/20/02.

This well was put on line as commingled on 4/1/02.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 4/3/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.