NO. OF COPIES RECEIVED		ک	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
00504708			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

	SANTA FE /	REQUEST F	OR ALLOWABLE	Effective 1-1-65		
L	FILE		AND	ve.		
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	••		
-	LAND OFFICE					
- 1	TRANSPORTER GAS /					
-	OPERATOR /					
_ }	PRORATION OFFICE					
1.	Operator					
ı	Aztec Oil & Gas Company					
ŀ	idress					
1	P. O. Drawer 570, Farmington, New Mexico 87401					
Ì	Reason(s) for filing (Check proper box)		1	a specters		
Ì	New Well X	Change in Transporter of:  Oil Dry Gas		2 1 1 1		
Į	Recompletion					
	Change in Ownership	Casinghead Gas Condens				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	EASE	rmation   Kind of Lease	Lease No.		
,	Lease Name	Well No. Pool Mane, merading . o.		or F•• NM-2991		
	La Baca	#1 Blanco Mesave	erde			
Location  Line 1 etter B ; 790 Feet From The North Line and 820 Feet From The East				ha Fast		
	Unit Letter B; 790	Feet From The North Line	and 020 Feet From 1	ne		
	<b>.</b>	mship 29 North Range 5	West , NMPM,	San Juan County		
	Line of Section I Tow	Manual 73 MOTEN Aming				
**	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	ş	ad annual skin form in to be come!		
ıı.	Name of Authorized Transporter of Oil	or Condensate X	Address (Otto the test	· · · · · · · · · · · · · · · · · · ·		
	Plateau, Inc.		P. O. Box 108, Farmingt Address (Give address to which approv	on, New Mexico 87401		
	Name of Authorized Transporter of Cas					
	Northwest Pipeline Co	rporation	P. O. Box 90, Farmingto	n, New Mexico 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	•		
	give location of tanks.	1	No			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion		x			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	0 1 72	6900'	6846'		
	6-18-72 Elevations (DF, RKB, RT, GR, etc.)	8-1-/2 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	7614 GR	Mesaverde	6706'	6660'		
	Perforations	<u> </u>		Depth Casing Shoe		
	6706-36, 2 Shots Per Foot.  TUBING, CASING, AND CEMENTING RECORD					
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	336'	190 Sacks		
	10-3/4"	8-5/8"	6903'	250 Sacks		
	7-7/8"	5-1/2"	6660'			
		1-1/2"				
		OD ALLOWADIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
V		able for this de	epth or be for full 24 hours)	2		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
				ACI Sec		
	Length of Test	Tubing Pressure	Casing Pressure			
			Water - Bble.	NOT NOT		
	Actual Prod. During Test	Oil-Bbls.	"did book	1035		
			DE	C 4 19/5		
	•			-014 0014		
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Condition of Condensate		
	Actual Prod. Test-MCF/D	3 Hours		DIST. 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	•	575	575	3/4"		
	Back Pressure		OIL CONSERV	ATION COMMISSION		
V	. CERTIFICATE OF COMPLIAN	ice				
	APPROVED DEC 4 1975 19					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by A. R. Kendrick			
	Commission have been compiled with and that the history and belief, above is true and complete to the best of my knowledge and belief.		BY			
			TITLE			
				compliance with RULE 1104.		
	DISTRICT SUPERINTENDENT  (Title)  DECEMBER 3. 1975 (Date)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II. III, and VI for changes of owner,			
			I or sumber, or transpor	Fill out only Sections I. II. III. and VI for Change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	•		Separate Forms C-104 mu	ist on tited for appr har in march.		
			o completed wells.			