## NO. OF COPICS RECEIVED | 5

DISTRIBUTION  SANTA FE / FILE /	NEW MEXICO OIL CONSURVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE  IRANSPORTER OIL  OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL GAS	
PROBATION OFFICE   Operator   Northwest Pipelli	oe Corporation			
Address	ie Corporation	· <u>····································</u>		
501 Airport Drive Reason(s) for filing (Check proper ba New Well Recompletion	Change in Transporter of:  Oil  Dry Gar	Other (Please	explainj	
Change in Ownership X	Casinghead Gas Conden	sale X		
f change of ownership give name and address of previous owner	El Paso Natural Gas Compan	ny, PO Box 990,	Farmington, N	ew Mexico 87401
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including Fo	ormation	Kind of Lease	Lease No.
San Juan 29-6 Unit	104 Basin Dako	ota	State, Fèderal or Fee	s <u>t</u> 078278
Unit Letter N : 985	Feet From The South Line		Feet From The	West
Line of Section 14 To	waship 29N Range	6W , NMPN	, Rio Arriba	County
Name of Authorized Transporter of O		Address (Give address		y of this form is to be sent)
Northwest Pipeline Corporation  Name of Authorized Transporter of Casinghead Gas  or Dry Gas X		501 Airport Drive, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corporation		1501 Airport D		con, New Mexico 87401
If well produces oil or liquids, give location of tanks.	N 14 29N 6W		<u> </u>	
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			Back Same Res'v. Diff. Res'v.
Designate Type of Complete	on - (X) Oil Well Gas Well	New Well Workover	Deepen   Plug	Back Same Nes-V. Diff. Nes V.
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.1	r.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gat Pay	Tubin	ng Depth
Perforations			Depth	Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECOR		SACKS CEMENT
HOLE SIZE	CASING & TUSING SIZE			
The second of th	SOR ALLOWARIE (Test must be so	feer recovery of total will	of section and mus	it be equal to or exceed top allow-
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 2	plate, califination)	
Length of Test	Tubing Pressure	Casing Pressure	9 6 (3)	• Siz•
Actual Prod. During Test	Oil-Bbis.	Water-Bbla.	COM. COM. Cas.	MCF
			DIST 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gravi	ity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Chok	e Sire
CERTIFICATE OF COMPLIAN	(CE	OIL	L CONSERVATION	I COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1970] , 19		
		By uriginal Signed by Emery C. Arnota		
			PERVISOR DIST	#3
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a nawly drilled or despended		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for ellowable on new and recompleted wells.		
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		
(Date)		Separate Forms C-104 must be filed for each pool in multiply		