

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078278	
2. Name of Operator Phillips Petroleum Company		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. If Unit or CA/Agreement, Name and/or No. San Juan 29-6 Unit	
3b. Phone No. (include area code) 505-599-3454		8. Well Name and No. SJ 29-6 Unit #104	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N, 985' FSL & 1460' FWL Section 14, T29N, R6W		9. API Well No. 30-039-20490	
		10. Field and Pool, or Exploratory Area Basin Dakota/Blanco MV	
		11. County or Parish, State Rio Arriba, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Add MV pay to
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	existing DK well

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the procedure used to add the MV intervals to the existing Dakota well. We will flow the MV until pressures stabilize and then will D/O the CIPB and downhole commingle production per DHC Order # R11187. Once we are ready to commingle production we will submit a sundry with the Dakota forecast, so we can use the subtraction method for 12 months before the final ratio method will be utilized to allocation production.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patsy Clugston	Title Sr. Regulatory/Proration Clerk
Date 8/25/00	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Details of procedure used to add MV pay to existing DK well.

7/17/00

MIRU Key Energy #18. Kill well w/clay water. ND WH & NU BOP. PT – OK. COOH w/1-1/2" tubing. Make a scraper run to 7900'. COOH. RIH w/4-1/2" CIBP & set @ 7900'. Load hole and PT casing, CIBP & BOP to 500 psi – 30 minutes. Good test. COOH. RU Blue Jet & ran GR/CCL/CBL. TOC @ 3150'. ND BOP & NU WH. RD & released rig 7/19/00. Will do a rigless completion at a later date.

7/28/00

MIRU Blue Jet & perforated Pt. Lookout interval @ 1 spf .36" holes as follows:

5878' – 5883'; 5864' – 5866'; 5829' – 5834'; Total 18 holes

Acidized perms with 20 bbls 2% KCL and then 750 gal 15% HCL acid & ballsealers. Surged balls off and retrieved balls. RU to frac. Pumped 67,563 gal 70 Quality N2 foam w/2% KCL slickwater. Total N2 used 946,600 scf. No proppant used. ATR-45 bpm; ATP –2150 #; ISIP – 1450 psi. Flowed back on 1/4" and 1/2" chokes.

RIH w/4-1/2" CIBP & set @ 5800'. PT – OK. Perf'd Menefee @ 1 spf .36" holes as follows:

5765' – 5767'; 5721' – 5723'; 5682' – 5684'; 5661' – 5663'; 5611' – 5613';
5556' – 5561'; Total 21 holes

Acidized perms w/750 gal 15% HCl & ballsealers. Retrieved balls. Frac'd w/60,000 gal 70 Quality N2 foam w/2% slickwater. Total N2 – 783,500 scf. No proppant. ATP –2175#, ATR – 46 bpm, ISIP- 1850 #. Flowed back on 1/4" & 1/2" chokes.

RIH & set 4-1/2" CIPB @ 5220'. PT – OK. Perforated Cliffhouse @ 1 spf, .36" holes as follows:

5479' – 5481'; 5464' 0- 4569'; 5446' – 5451' Total 15 holes

Acidized Cliffhouse w/750 gal 15% HCl & ballsealers. Retrieved balls. Frac'd Cliffhouse w/33,578 gal 70 Quality N2 foam w/2% KCl slickwater. Total N2 – 409,000 scf. No proppant. ATR – 2350 #, ATR – 45 bpm, ISIP – 2100#. Flowed back on 1/4" and 1/2" chokes. Waited on completion rig.

8/17/00 MIRU Key #18. RD flowback equipment. NU BOPs & PT – OK. RIH w/bit & tagged up @ 5220'. C/O & then D/O CIBPs @ 5220' & 5800'. Cleaned out to 6100'. COOH. RIH w/1-1/2" tubing and landed @ 5833' with "F" nipple set @ 5799'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 8/21/00. Turned over to production department. Will flow the MV intervals until pressures stabilize, then will D/O CIBP and commingle DK and Mesaverde production.