

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-20490
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal - SF-078278

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
2. Name of Operator Phillips Petroleum Company	8. Well No. SJ 29-6 Unit #104
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Basin DK -71599; Blanco MV-72319
4. Well Location Unit Letter <u>N</u> : <u>985'</u> feet from the <u>South</u> line and <u>1460'</u> feet from the <u>West</u> line Section <u>14</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6695' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Ordre 11363. Production will be reported using the subtraction method for 12 months and then convret to the ratio method for the life of the well. The Dakota Production Forecast for the next 12 months is as follows:

December 2000	1,640	January 2001	1,633	February 2001	1,469
March 2001	1,619	April 2001	1,561	May 2001	1,606
June 2001	1,548	July 2001	1,593	August 2001	1,586
September 2001	1,529	October 2001	1,573	November 2001	1,516

Partner notification was made with the Original Ref. Case - R11187. Mesaverde perforations are between 4381' - 5883' & Dakota perforations are between 7968' - 8052'. Pore Pressue for MV is 750 psi & 1515 psi for the Dakota. The pore pressure of each zone is lower than 0.65 psi/ft for all zones (Rule 303.C.1.c). The value of production will not be decreased by commingling. A copy of this well be sent to the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/6/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE DEC - 7 2000
Conditions of approval, if any: