Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SF-078278

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

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SUBMIT IN TRIPLICATE -	Other instructions on r	everse side 2001		7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well		MAR CO		San Juan 29-6 Unit	
Oil Well X Gas Well Other	į.		34	8. Well Name and No.	
2. Name of Operator	1			SJ 29-6 Unit #104	
Phillips Petroleum Company				9. API Well No.	
3a. Address	b. Phone No. (include are	a code)	30-039-20490		
5525 Highway 64, NBU 3004, Farmington		505-599-3454		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Surve)	Description)			Basin Dakota and Blanco Mesaverde	
Unit N. 985' FSL & 1460' FWL Section 14, T29N, R6W			11. County or Parish, State		
Section 14, 129N, ROW				Rio Arriba. NM	
12. CHECK APPROPRIA	ATE BOX(ES) TO INDI	CATE NATURE OF NOT	TICE, REPORT		
TYPE OF SUBMISSION	TYPI	E OF ACTION			
Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume) Water Shut-Off	
Notice of Intent		Fracture Treat	Reclamati		
X Subsequent Report	Alter Casing				
	Casing Repair	New Construction	Recomple		
Final Abandonment Notice	Change Plans	Plug and Abandon		to MV & commingled	
	Convert to Injection	Plug Back	Water Di	DK/MV production	
12/12/00 LO/TO location. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/4-1/2" CIBP & set & 5200'. Load hole & PT casing & CIBP - good test. COOH. Blue Jet Perforated Lewis Shale @ .spf .36" holes follows:  4953'-55'. 4932'-34'. 4887'-89', 4842'-44'. 4813'-15'. 4784'-86', 4758'-60', 4689'-91', 4660'-62', 4635'-37', 4618'-20', 4381'-83'. Total 36:holes.  RIH w/FBP & set @ 4905'. Acidized perfs w/1000 gal 15% HCL & ballsealers. Released packer & knock balls off. COOH w/packer. RU to frac. Pumped 71,850 gal 60 Quality N2 & 30 # Borate X-link Vikin (XLW24) gel system w/786,000 scf N2 w/204,160# 20/40 Brady sand. ATR-45 bpm, ATP-2100 psi. Flowed on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8" tubing and C/O & D/O CIBPs @ 5200' & 7900'. C/O debris to 8084' PBTD. COOH. RIH w/1-1/2" tubing and landed @ 8022' w/"F" nipple set @ 7988'. ND BOP & NU WH. PT. OK. Pumped off expendable check. RD & released rig @ 1730 hrs 12/18/					
Turned well over to production de commingled on 12/20/00.	epartment to firs	t deliver this we	ll as DK/M	V commingled. The well was	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Patsy Clugston	Title Sr	. Regulato	ry/Proration Clerk	
Talsy Clust		Date 12/27	7/00		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		CCEPTED FOR RECORD	
Conditions of approval, if any, are attached. Approval	of this notice does not wa	irrant or Office	A	CCEPTED FOR 1122	

MACCU

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

the United FARMINGTON FIELD OFFICE