SANTA FE 1		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Elfoctive 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER GAS !					
OPERATOR /					
PRORATION OFFICE Operator					
Northwest Pipeline	Corporation	•			
		87401			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Pleas	e explain)		
Recompletion	OII Dry Go	s 🔲		·	
Change in Ownership	Casinghead Gas Conden	isate 💢			
If change of ownership give name and address of previous owner	El Paso Natural Gas C	ompany, Box 990), Farmington,	New Mexico 87401	
DESCRIPTION OF WELL AND Lease Name	LEASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
San Juan 29-6 U	nit 4Y Blanco Mesa	Verde	State (Federal) or Fee	SF 078426	
Unit Letter M: 11	80 Feet From The South Lin	e and1175	Feet From The	West	
Line of Section 17 T	ownship 29N Range	6W , NMPN	, Rio	Arriba County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	ss		,	
Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 874					
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛴		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Ga	!	Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	M 17 29 6		<u> </u>		
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,	give commingling orde			
Designate Type of Complet		New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C!1/Gas Pay	Tukir	ng Depth	
D (1-24)		<u> </u>	Depti	h Casing Shoe	
Perforations					
	TUBING, CASING, AND			SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	E !	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test mus: be a	fter recovery of total vol	ume of load oil and mu	st be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hour Producing Method (Plo	s)		
Date First New Oil Run To Tanks	Date of Test				
Length of Test	Tubing Pressure	Casing Press	Chok	• Size	
Actual Prod. During Test	Cil-Bbis.	Water-Bols.	Gas-	MCF	
Notice From Daining 1 wet		1 4	3 1974		
		OIL CON	COM.		
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMC		ity of Condensate	
				a Flag	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu		• Siz•	
CERTIFICATE OF COMPLIA	NCE	OIL	CONSERVATION	1 COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB 7 1974 , 19			
Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		By Original Signed by Emery C. Arnold			
above ta time and complete to t		CTT	PERVISOR DIST.	#3	
ORIGINAL CIONED DV D. L. MANIACEEV		TITLE			
ORIGINAL SIGNED BY R. L. MAHAFFEY		16 45 10 0 70	west for allowable (or a newly drilled or deepened	
(Signature)		well, this form must tests taken on the	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
TARE CONTRACTOR			Sactions I. II. III.	and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition.			