

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION		4
ANTAFE		1
FILE		1
U.S.G.S.		✓
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

I. PRODUCTION OFFICE

Operator
Coastline Petroleum Company, Inc. %John E. Schalk

Address
P. O. Box 2078, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☒ Other (Please explain)

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒

If change of ownership give name and address of previous owner LONE STAR INDUSTRIES, INC., P. O. BOX 2078, FARMINGTON, NEW MEXICO 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name Schalk 52	Well No. 1	Pool Name, including Formation Undesignated Pictured Cliffs	Kind of Lease State, Federal or Fee Fed NM	Lease No. 4452
Location Unit Letter M 910 Feet From The W Line and 790 Feet From The S				
Line of Section 24 Township 29 N Range 5 W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P O Box 1526 Salt Lake City, Utah
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No Sept. '74

If this production is commingled with that from any other lease or pool, give commingling order number: Does not apply

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 2-27-73	Date Compl. Ready to Prod. 3-11-73	Total Depth 5811	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6538 K B	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3470	Tubing Depth 3841					
Perforations 3483-3510, 3516-3519, 3522-3526		Depth Casing Shoe 5810						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	314	200					
7-7/8	4-1/2	5810	340					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3386 3989 AOF	Length of Test 4	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Well Tester	Tubing Pressure (shut-in) 1150	Casing Pressure (shut-in) 1175	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
JOHN E. SCHALK, AGENT

(Title)
OCTOBER 4, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____ OCT 20 1974

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple