

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM - 18323

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco 29-4

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

E. San Juan - Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24, T29N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1100' FSL, 1485' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7020' GR, 7033' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well Progress 5-24-74

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Treated Gallup down tubing with 20,000 gal. 5% HCl containing 1 gal./1000 gal.  
"A-170", 4 gal./1000 gal. "F-75", 5#/1000 gal. "J-120", 10#/1000 gal. "L-41",  
and 472 SCF/bbl. CO<sub>2</sub> as follows: 2450 gal. fluid, 6325 gal. fluid with 60 ball  
sealers; no ball action; 2450 gal. fluid and 6325 gal. fluid with 60 ball sealers -  
no ball action; 2450 gal. fluid and flushed with 2940 gal. CO<sub>2</sub>. Max. press.  
4700 psi, avg. press. 4500 psi, avg. rate 6 B/M. ISDP 1000 psi.

Recovering load water. Dropped from report until well cleans up.

JUN 8 1974  
U.S. GEOLOGICAL SURVEY  
DISTRICT OFFICE

USGS(5) File

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Allen*

TITLE Administrative Supervisor

DATE May 29, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side