

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Continental oil company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1100' FSL & 1485' FWL*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☒
☐
- (other) *Plug Back to Undesignated-PC*

5. LEASE
NM-18323
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Conoco 29-4
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Undesignated Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-29N, R-4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7020' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Rigged up 3-29-78 to Plug back and Recomplete as follows:
Load the well with Treated Fresh Water. Set Baker Model
"N" Bridge Plug at 6400' and Dumped 35' of CRT on top of BP.
Tested BP to 2500 PSI, Hold OK. Port the 7" CSG at 3960', 61'
Set CRT Retainer at 3939' and squeezed with 100 SX of CHSS.
Set CRT Retainer at 3939' and squeezed with 100 SX of CHSS.
B' cmt. Run Bit and cleaned out to 3927'. Spotted 500 Gals of 7 1/2%
acid at 3900'. Port at 3728', 30', 32', 34', 36', 38', 40', 42', 44', 46',
3866', 69', 71', 74', 76'. Set Treating Pkr at 3678' and Acidized w/ 2000 Gals
7 1/2% Acid. Pulled Pkr and Re-run Tbg with blast joint at 3730'. Treated
with 707 Bbls wtr, 1,320,000 SCF Nitrogen, 100/100 # 20-40 Sand. Flowed
1st Production 4-6-78. Tested 4-15-78 Flowing 8808 MCFGPD on
3/4" choke. Shut-in for Pressure Build up. W/O Pipeline Connection.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.*

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Butterfield* TITLE *ADMIN. SURV.* DATE *4-19-78*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

11565 Durango (5) MJL BEA File