

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 18316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Conoco 29-4
3. ADDRESS OF OPERATOR 152 North Durbin St., Casper, Wyo. 82601	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1770' FNL, 944' FEL	10. FIELD AND POOL, OR WILDCAT East San Juan - Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7050' GR, 7063' KB
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T29N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

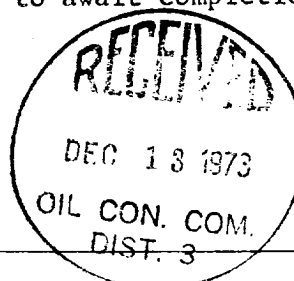
Well Progress

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7 7/8" hole 240-8475'. Ran IES, Compensated Neutron, FDC, Gamma Ray and Caliper logs. Ran 5 1/2" 15.5# & 17# casing landed at 8470' and cemented in 3 stages - first stage: 720 sacks Pozmix, 2% gel, 6 1/2# Gilsonite/sack, and 1/2% fluid loss additives; second stage (6348) 208 sacks same; third stage (3850) 330 sacks same. Plug down 6:25 a.m. 9-6-73. Rig released 9-6-73. PBTD 8435'. Perforated Dakota with 2 JSPF 8290-96 and 8335-48. Treated with 13,600 gal. "My-T-Oil", 13,500# 20-40 sand, and 3100 gal. condensate. Set bridge plug at 7440' PBTD. Perforated Gallup 7380-84, 7394-96 and 7400-12 with 2 JSPF. Treated in 7 stages with 13,600 gal. "My-T-Oil", 16,300# 20-40 sand, 3,600# 10-20 sand, and 3685 gal. condensate. Perforated Mesaverde 6010-18, 6084-87, 6089-92, 6097-6104 and 6138-45 with 2 JSPF. Treated Mesaverde in three stages with 25,500 gal. "My-T-Oil", 31,000# 20-40 sand, and 6600 gal. condensate. Treated perms 6084-6104 with 32 gal. "Hyflo" mixed with 3000 gal. condensate. Squeeze cemented Mesaverde perms 6010-6145 with 200 sacks cement. Ran tubing with Model D packer at 7334' and shut well in to await completion test from Gallup.

USGS(6) NMOCC(2) U.S. Forest Service File(2)  
18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 12/6/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: