

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 18316	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 152 North Durbin St., Casper, Wyo. DIST 3		8. FARM OR LEASE NAME Conoco 29-4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1770' FNL, 944' FEL At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT East San Juan - Gallup		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T29N, R4W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 8-8-73	16. DATE T.D. REACHED 9-3-73	17. DATE COMPL. (Ready to prod.) 11-26-73	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7050' GR, 7063' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8475'		
21. PLUG, BACK T.D., MD & TVD 7440'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-8475'	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup - 7380-7412, NEP 17'			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Comp, Neutron, FDC, GR-Caliper, CB			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	237'	12 1/4"
5 1/2"	15.5 & 17#	8470'	7 7/8"
			CEMENTING RECORD
			150 sax Class "A"
			720 sax POZ
			208 sax POZ (6348')
			330 sax POZ (3850')
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7334'	7334'	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7380-7412'		13,000 gal. My-T-Oil, 16,300# 20-40 sand, 3,600# 10-20 sand, and 3685 gal. condensate.	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-24-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 10-24-73	HOURS TESTED 24	CHOKE SIZE 11/64	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 1078
970			GAS—MCF. 1078
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well shut-in pending gas sales connection.		TEST WITNESSED BY E. B. Errett	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

J. A. Ubben

TITLE Administrative Supervisor

DATE 1/25/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, (CONTENTS, ETC.)	NAME	MEAS. DEPTH TOP
Mesaverde	5851'	6241'	Sandstone, no tests	Fruitland	3390'
Gallup	7182'	7820'	Sandstone, completion zone	Pictured Cliffs	3694'
				Mesaverde	5851'
				Mancos	6241'
				Gallup	7182'
				Greenhorn	8100'
				Graneros	8161'
				Dakota	8324'