

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 03188	
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100'S, 1180'W		8. FARM OR LEASE NAME San Juan 29-5 Unit	
14. PERMIT NO.		9. WELL NO. 65	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6643'GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-29-N, R-5-W NMPM	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-5-73 TD 3941'. Ran 124 joints 7", 20#, K-55 intermediate casing, 3929' set at 3941'. Cemented with 252 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2800'.

9-12-73 TD 8131'. Ran 264 joints 4 1/2", 11.6 and 10.5#, N-80 and KS production casing, 8119' set at 8131'. Float collar set at 8122'. Cemented with 624 cu. ft. cement. WOC 18 hours. Top of cement at 3300'.

9-13-73 PBTD 8122'. Tested casing to 4000#. Perf'd 7922', 7948', 7950', 8020', 8042' and 8102' with one shot per foot. Frac'd with 60,000# 40/60 sand and 64,512 gallons treated water. No ball drops. Flushed with 5124 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED Al. J. Shuman

TITLE

Drilling Clerk

DATE

September 17, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side