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DISTRIBUTION				
SANTA FE		1		
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LAND OFFICE				
TRANSPORTER	OIL	,		
, mans, on ten	GAS]_/_		
OPERATOR		/		
PROBATION OFFICE				

DISTRIBUTION		NEW MEXICO OIL C	ONSERVATION COM	ilesioni	Pro- C 104
SANTA FE	/		CONSERVATION COMMISSION Form C-104 FOR ALLOWARLE Supersedes Old C-104 and C		Supersedes Old C-104 and C-110
FILE /		KEGOEST			Effective 1-1-65
U.S.G.S.	AUTHO	RIZATION TO TRA		NATURAL GAS	
LAND OFFICE				THIORNE ON	
TRANSPORTER OIL GAS /					
OPERATOR ,					
Operator El Paso Natural Ga	as Company				
Address					
PO Box 990, Farm	ington. NM 87	401			
Reason(s) for filing (Check prop	er box)		Other (Please	explain)	
New Well	Change in	Transporter of:	_		
Recompletion	Oil	Dry Ga	s 🔲		
Change in Ownership	Casinghe	ad Gas Conden	sate		
of change of ownership give named address of previous ownership			·····		
DESCRIPTION OF WELL	AND LEASE				
Lease Name	Well No.	Pool Name, Including Fo	ormation	Kind of Lease	Lease No.
San Juan 29-5 Unit	65	65 Basin Dakota State (Federal)		State (Federal) or Fe	• NM 03188
Location Unit Letter M ;	1100 Feet Fro	m The South Lin	e and 1180	Feet From The	West
0.0		29N Range	5W , NMPM		_
	Township	_=		Rio A	Tripa
DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL	AND NATURAL GA	Address (Give address	to which approved cor	by of this form is to be sent)
			l `		
El Paso Natural Ga		or Dry Gas X	Address (Give address	armington, NI	N 8/401 by of this form is to be sent;
		J of Dr. Gas (A)	1		
El Paso Natural Ga	Unit Sec	. Twp. Pge.	Is gas actually connect	armington. NN	M 87401
If well produces oil or liquids, give location of tanks.	M 28			 	
f this production is commingl COMPLETION DATA					Back Same Resty, Diff. Resty,
Designate Type of Com		oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Resty. Diff. Resty.
		I X	X ! Total Depth	P.B.	T.D.
Date Spudded	Date Compl. F		8131		8122'
8-30-73 Elevations (DF, RKB, RT, GR,	Name of Produ	9-26-73 icing Formation	Top Wil/Gas Pay		ng Depth
6643'GL	etc.)	Dakota	7922'		8102'
Perforations					h Casing Shoe
7922', 7948', 7950	', 8020', 8042'	and 8102'			8131'
	T	UBING, CASING, AND	CEMENTING RECOR	D	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING	& TUBING SIZE	DEPTHS		SACKS CEMENT
13 3/4''		9 5/8''	218'		225 cu.ft.
8 3/4"		7''	3941		252 cu. ft.
6 1/4"		4 1/2"	8131		624 cu. ft.
		1 1/2"	8102		tubing
TEST DATA AND REQUE	ST FOR ALLOWA	BLE (Test must be a)	feer recovery of total volu	me of load oil and mu	at be equal to or exceed top allow-
OIL WELL	ks Date of Test	ante for this de	pth or be for full 24 hour. Producing Method (Flow)
Date First New Oil Run To Tan	Date of 16st				į
Length of Test	Tubing Press:	ıre	Casing Pressure	ED Chok	ce Size
			Water - Po	Gan	-MCF
Actual Prod. During Test	Oil-Bbls.		1	6 1973	
			Bbls. Contened Min	" COM.	
GAS WELL			Table Callerant AC	N. 3	rity of Condensate
Actual Prod. Test-MCF/D 3219	Length of Tes	3 hours	O SILVER	151.	., .
Testing Method (pitot, back pr.,	Tuhing Press	re(Shut-in)	Casing Pressure (Shur	-in) Chol	se Size
Calc. AOF	, defining a	2603	2607		3/4''
CERTIFICATE OF COMP	LIANCE		OIL	CONSERVATION	N COMMISSION
I hereby certify that the rules	and remutestance of	the Oil Conservation	APPROVED	007 24 1973	, 19
I hereby certify that the rules Commission have been comp above is true and complete	illed with and that	the information given	Origina	1 Signed by Er	mery C. Arnold
move is true and complete	to the best of my		CT.	PERVISOR DIST	. #3
•					
1 1 1.			This form is to	be filed in compli	ance with RULE 1104.
A. A Buisse	/		Il	it he accompanied b	for a newly drilled or despense by a tabulation of the deviation
	(Signature)		tests taken on the	well in accordance	WITH RULE 1111
Drilling Clerk			All sections of	f this form must be	filled out completely for all a
	(Title)		able on new and re	completed wells.	
October 16,1973	(Destate		Fill out only well name or number	Sections I, II, III, et, or transporter, or	and VI for changes of owner, other such change of conditions
	(Date)		H		tied for each most in multiple

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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IRANSPORTER	GAS	1		
OPERATOR		1		
PRORATION OFFICE		<u>L</u>	<u> </u>	
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION

ļ	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE /	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	AS	
	U.S.G.S.	AUTHORIZATION TO TRAI	ASI OKT OIL AND HATUKAL G	~3	
	IRANSPORTER OIL /			-	
	GAS /				
	PRORATION OFFICE				
I.	Operator				
	Northwest Pipeline	Corporation			
	Address 501 Airport Drive	Farmington, New Mexico	87401		
	Sol Airport Drive, Farmington, New Mexico 87401 Reoson(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Gas			
	Recompletion Change in Ownership	Casinghead Gas Condens			
			- DO Port 000 Formingto	Novice -87401	
	and address of previous owner	Pase Natural Gas Compan	y, PO Box 330, Farming to	II, New Mexico 07401	
Ħ.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.	
	Lease Name	Well No. Pool Name, including to	State, Federal	1 - 1	
	San Juan 29-5 Unit	65 Basin Dakota			
		00 Feet From The South Line	e and 1180 Feet From 1	rhe West	
	1	nship 29N Range 5	W , NMPM, Rio Ai	criba County	
				•	
III.	DESIGNATION OF TRANSPORT	Or Condensate X	7.54.055 (0171 1171)		
	Northwest Pipeline	e Corporation	501 Airport Drive, Far	mington, New Mexico 87401	
	Name of Authorized Transporter of Cas	inghead Gas 🔲 💮 or Dry Gas 🗓	501 Airport Drive, Far	mington, New Mexico 87401	
	Northwest Pipeline	Unit Sec. Twp. Rge.	Is gas actually connected? Who		
	If well produces oil or liquids, give location of tanks.	M 28 29N 5W			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
JV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completion		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Bep.ii		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
				SOCI N	
17	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil	and the first do treed top allow-	
v	OIL WELL	able for this de	prh or be for full 24 hours) Producing Method (Flow, pump, gas l	is, etc.)	
	Date First New Cil Run To Tanks			Che E 0 12.2 1 1074	
	Length of Test	Tubing Pressure	Casing Pressure	OIL CON. COM	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	**************************************	
	Actual Pied, Deling 1991				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		7=	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
- NE ACRETEIRATE OF COMPLIANUE		I B	ATION COMMISSION		
Y	•		APPROVED FEB 21	1974	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given commission have been complied with a past of my knowledge and belief.		Original Signed by Emery C. Arbold		
Commission have been complied with sild that the best of my knowledge and belief, above is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST. 43			
	Dy Malada		TITLE	compliance with RULE 1104.	
			11	while for a manuful drilled or deepened	
OFFICE SUPERVISOR (Specime)		well, this form must be accomp	ordance with RULE 111.		
	FEB 1 9 1974		Attacations of this form	that be filled out completely for allow-	
			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition		
				ALSO AS SINGS BUCK CHARPE OF CONCACTOR	
	(1)	(ale)	II II AF SUMBER OF USBER	ist be filed for each pool in multiply	



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