

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03188
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78415B
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442		8. Well Name and No. SJ 29-5 65
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T29N R5W SWSW 1100FSL 1180FWL 36.69232 N Lat, 107.36711 W Lon		9. API Well No. 30-039-20708-00-C1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE UNNAMED
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO ADD MV TO EXISTING DK WELL.

6/13/02. MIRU Key #29. Kill w/2% KCL. ND WH & NU BOP. PT-OK. COOH w/1-1/2" tubing. RIH w/4-1/2" N-1 CIBP & set @ 6200'. PT Plug and casing to 500 psi - good test. RU Blue Jet & ran GR, CCL & CBL. TOC @ 3390'. Ran GSL. RD & released Rig 6/17/02. 6/18/02 RU Blue Jet WL & BJ Services. Perforated MV @ 1 spf .34" holes - 5944', 5921', 5910', 5888', 5868', 5842', 5831', 5824', 5815', 5808', 5800', 5794', 5624', 5583', 5507', 5490', 5481', 5474', 5467', 5432' = 20 holes. Acidized perfs w/2500 gal of 15% HCL & additives. RU to frac. Pumped 75,000 gal of 60 Quality N2 Slickwater foam consisting of 30,000 gal of slickwater & 835,000 scf N2. Pumped a 20,000 gal slickwater foam pad followed by 55,000 gals of foam w/75,380# 20/40 proppant. Flushed w/2720 gal of slickwater foam. Flowed back on 1/4" choke. SI for apprx. 12 days.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12544 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/08/2002 (02AXG0136S)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/07/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/08/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #12544 that would not fit on the form

32. Additional remarks, continued

7/2/02 MIRU Blue Jet & BJ. RIH w/Composite Bridge plug & set @ 5000'. Dumped sand on top of plug. Load casing w/2% KCl & PT casing and plug. - OK. Perforated Lewis Shale @ 1 spf .34" holes - 4822', 4819', 4794', 4783', 4779', 4773', 4769', 4699', 4696', 4659', 4656', 4645', 4631', 4627', 4623', 4383', 4379', 4370', 4367', 4347' = 20 holes. Acidized perms w/120 bbls 15% HCL Acid. RU to frac. Pumped 68,164 gal 60 Quality N2 X-link foam w/200,120# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes.

7/14/02 MIRU Key #29. Kill well w/2% KCL. ND Frac valve. NU BOP. PT-OK. RIH w/mill on tubing and tagged fill @ 4900'. C/O to 4990'. D/O CIBP @ 4990' & then D/O 2nd CIBP @ 6200'. Circ. hole. COOH. RIH w/2-3/8", 4.7# tubing and set @ 8058' w/"F" nipple set @ 8050'. ND BOP, NU WH. Pumped off exp. check. RD & released rig 7/16/02. Turned well over to production.

NMOCD