District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

State of Nev. A Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

	Rd., Aztec, N	M 87410		Santa	i Fe, NI	M 875	505					5 Copies	
District IV 2040 South Pache	co, Santa Fe,	NM 87505									AMEN	IDED REPORT	
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	<u></u>		erator name ar		_ / 11 11	TIO	HOIGE	JA II C.	14 10 1	² OGRID			
Phillips P	etroleum												
5525 Hwy.							017654 Reason for Filing Code						
Farmington							RC						
4 A		5 Pool Name					6 Pool Code						
30-0	39-2071	1	Blanco Mesaverde						72319				
⁷ Pro	perty Code		8 Property Name						· · · · ·	9 Well Number			
10	009256				San J	<u>uan 29</u>	-5 Unit					64	
<u>II.</u>		Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	1 the	North/South Line		Feet from th	e East/V	Vest line	County	
<u>N</u>	21	29N	5W		118	30 '	Sou	th	1460'	' West		Rio Arriba	
	Bottom	Hole Lo						· <u></u>					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	1 the	North/Sou	th Line	Feet from th	e East/V	Vest line	County	
N 12 Lse Code	13 Producir	g Method Cod	45 14 Gas (Connection Date	T 15 C	100 P	** * * * * · · · ·	1 16	2 :20 EC		120		
F Lse Code	1 Touten	F			13 (-1	129 Pem	nit Number	10	C-129 Effec	ctive Date	17 C-1	129 Expiration Date	
III. Oil and	I Gos Tr	'		3/27/01									
18 Transporter	T Gas III		rs Isporter Name			20 POD 21 O/G				22 POD ULSTR Location			
OGRID			nd Address			20 POD 211		21 O/G		and Desc		'n	
009018	Gian	t Refinin	g Co.	12	150910 0		0						
		Hwy. 64	-			10	// ()	U					
		ington, N	M 87401										
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IV. Produce	ed Wate	r								No. 10.	11:15		
²³ POD	<u> </u>	<u></u>	_		24 PC	DD ULST	R Location	n and Descr	iption	75.0		. 10"	
		1							•				
215075	50												
215075 V. Well Co		n Data											
	mpletion	n Data 26 Read	y Date	27 T	D D		28 PBT	D	29 Pe	erforations	30	DHC, MC	
V. Well Co 25 Spud Date 9/24/	ompletion c (73	26 Read	y Date /24/01		D 149'		²⁸ PBT	_	²⁹ Pe			DHC, MC	
V. Well Co 25 Spud Date 9/24/	mpletio	26 Read	/24/01		_			new	- 1	5926'		11363	
V. Well Co 25 Spud Date 9/24/ 31 Hol	ompletion c (73	26 Read	/24/01 ³² Casing	8	_		(8080') 33 Dep	new oth Set	- 1	5926'	DHC	ement	
V. Well Co 25 Spud Date 9/24/ 31 Hol	ompletion (73 le Size -3/4"	26 Read	/24/01 ³² Casing	8 & Tubing Size 8", 32,3#	_		(8080') 33 Dep	new oth Set	- 1	5926'	DHC 4 Sacks C 225	cf	
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