Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Ener ', Minerals and Natura' esources Department

Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Saria Fe, New Mexico 8"504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT S. P.O. Drawer DD, Arcella, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM C	HILLIPS PETROLEUM COMPANY				3003920773		
Address 5525 HWY 64 NBU 3004	, FARMINGTON,	NEW MEXIC	0 87401	/		٠.	
Reason(s) for Filing (Check proper bo	=)		Other (Please at	gloid)			
New Well		a Transporter of: Dry Oas	า	•			
Recompletion U	Casinghead Gas		3				
If change of operator give name and address of previous operator							
IL DESCRIPTION OF WEI	LL AND LEASE						
Lese News San Juan 29-5 Un	Well No	Well No. Pool Name, Includi		Kind of State, P	Lease ederal or Pos	Lesse Na	
Location					····		
Unk LetterL		_ Peet From The	South the and 820) · Fee	From TheWes		
Section 33 Town	ndip 29N	Range 5	W NMPM R	lio Arril)a	County	
III. DESIGNATION OF TR	ANSPORTER OF C	OIL AND NAT	TURAL GAS				
lame of Authorized Transporter of Oil or Condensate			Address (Give address to	Address (Give address to which approved copy of this form is to be sent)			
Meridian Oil Transpo					mington, NM 87401 copy of this form is to be sens)		
Name of Anthodzed Transporter of Co Williams Field Se		or Dry Ges 🔼				ity,UT 84158	
If well produces oil or liquids, give location of tanks.	Unit Sec.		ge. Is gas actually connected?			laire Potter	
Y this production is commingled with IV. COMPLETION DATA	hat from any other lease o	pool, give comm	ngling order number:				
	Oil We	E Cus Well	New Well Workover	Deepes	Plug Back Sem	e Res'v Diff Res'v	
Designate Type of Completi	Date Compl. Ready		Total Depth		P.B.T.D.		
Date Spudded	Date Compt. Meanly	n Liner	Total Copies		P.B. 1.D.		
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, stc.) Name of Producing Formation		Top Our Gas Fay	Top CALGES Fay		Tubing Depth	
Perforations		 			Depth Casing Sho	>4	
	TUBING	CASING AN	ID CEMENTING RECO	ORD (
HOLE SIZE		CASING & TUBING SIZE		ΕŤ	SACKS CEMENT		
		······································					
							
V. TEST DATA AND REQU	IEST FOR ALLOW	ARI.E					
OIL WELL (Ten must be of	e recovery of total volum	raveles s of load oil and n	ust be equal to or exceed top	allowable for this	depth or be for fu	Il 24 hours.)	
Date First New Oil Rus To Tank	Date of Test		Producing Method (Flow,	, pump, gas lift, st	:)		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		BEIVEN	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.		Water - Bbis.		JUN 4 1991	
GAS WELL		· · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test - MCF/D	Length of Test		Bbla. Condensate/MMCF		Gravity of Cond	activ.	
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)		Casing Pressure (Shut-ia)		Choke Size	
		·					
VL OPERATOR CERTIF			OILCC	NSERVA	TION DI	VISION	
I hereby certify that the rules and re Division have been complied with:	and that the information gi	ves above	· •		N O A 1991		
is true and complete to the best of	my knowledge and belief.		Date Approv	vedUU	MORKE		
LEKO	bene	•		—	· du	/	
L. E. Robinson	Sr. Drlg. 8	Prod.Eng	r. By		SOR DIST	RICT #3	
Printed Name 5-30-91	(505) 599-3	Title	Title	SUPERVI	30h 01311		
Date		tephone No.	-				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.