

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

AUG 21 1987

Operator Robert L. Bayless		OIL CON. DIV.
Address P.O. Box 168; Farmington, NM 87499		DIST. 3
Reason(s) for filing (Check proper box)		Other (Please explain)
☐ New Well ☐ Recompletion ☒ Change in Ownership		
Change in Transporter of: ☐ Oil ☐ casinghead Gas ☒ Dry Gas ☐ Condensate		

If change of ownership give name and address of previous owner Conoco, Inc., P.O. Box 460, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco 29-4	Well No. 5	Pool Name, including Formation Campo Gallup / Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. NM-10431
Location				
Unit Letter <u>H</u> : <u>1710</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>East</u>				
Line of Section <u>12</u> Township <u>29N</u> Range <u>4W</u> , NMPM. <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Robert L. Bayless</u>	<u>P.O. Box 168, Farmington, N.M. 87499</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	<u>yes</u> <u>7-31-87</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kevin H. McCord
Kevin H. McCord (Signature)
Petroleum Engineer
(Title)
August 20, 1987
(Date)

OIL CONSERVATION DIVISION

SEP 14 1987

APPROVED _____
BY [Signature]
TITLE _____ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Recv.	Dist. Recv.
			X						
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
10-26-73	2-28-74		8572		8522				
Elevations (DF, RKB, RT, CR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
7112 GR, 7124 KB	Gallup		7239		2 3/8" @ 7312				
Perforations		Depth Casing Shoe							
7239-7866'		7322-7658' (Gallup)			8386-8444' (Dakota-temp abandoned)				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	10-3/4"		516		500 Sxs Class "A"				
8-3/4"	7"		7194		840 sxs 50-50 Pozmix				
	4 1/2" liner		7034 - 8570		287 SXS CLASS "A"				
	2 3/8" tubing		7312						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
700	24	-0-	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure Test			

note: no production from Dakota formation - Dakota is temp. abandoned under bridge plug @ 8370 ft.