OCTOBER 4, 1974

(Date)

IV

	DISTRIBUTION			52-2
•	ANTA FE	NEW MEXICO OIL REQUES	CONSERVATION COMMISSION TFOR ALLOWABLE AND	Form C-104: Supersedes Old C-104 and C- Effective 1-1-55
	J.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATUR	AL GAS
	TRANSPORTER OIL			
	GAS OPERATOR .			
,	PROPATION OFFICE			
	Operator Coastline Retroloum Company Tro			
	Coastline Petroleum Company, Inc. p. 0. Box 2078, Farmington, New Mexico			
	Reason(s) for filing (Check proper to New Well	box) Change in Transporter of:	Other (Please explain)	
	Recompletion	Ott Dry (Gas 🚺	
	Change in Ownership X	Casinghead Gas Cond	densate	
	If change of ownership give name and address of previous owner	LONE STAR INDUSTRIES,	INC., P. O. BOX 2078,	FARMINGTON, NEW MEXICO 874
	DESCRIPTION OF WELL AN	D I FASE		
1	Lease Name	Well No. Pool Name, Including	4	Lease No.
	Schalk 52	2 Pictured Cl		ederal or FeeFed NM 4452
	Unit Letter G 24	70 Feet From The N L	ine and 695 Feet F	rom The E
	Line of Section 24	Township 29 N Range 5	W , NMPM, Rio	Arriba County
	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	448	
1	Name of Authorized Transporter of (Oil or Condensate	Aidress (Give address to which a	pproved copy of this form is to be sent)
1	Name of Authorized Transporter of C	Casinghead Gas or Dry GasX	Address (Give address to which a	pproved copy of this form is to be sent)
ļ	Northwest Pipeline		P.O. Box 1526 Sa	ılt Lake Citv. Utah
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When Sept. '74
L		with that from any other lease or post	i	·····
ſ	COMPLETION DATA Oil Well Gas Ael New Well Worksynt Description Company			
	Designate Type of Complete	,	X	o and ries Diff. Repres
	Date Spudded 11-17-73	Date Compl. Ready to Prod. 12-02-73	Total Depth 3667	P.B.T.D.
Ī	Elevations (DF, RKB, RT, GR, etc.	l .	Ten Oil/Gas Pay	Tubing Depth
_	6545 KB Perforations	Pictured Cliffs	3472	3655 Depth Casing Shoe
	3 476-3 550			Depth Cdaing Shoe
_	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	
-	12-1/4	8-5/8	183	SACKS CEMENT
	7-7/8	5-1/2	3665	258
			 	
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be i	after recovery of total volume of load	oil and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae - MCF
•	GAS WELL			
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	5612 AOF	4		
	Teeting Method (pitot, back pr.) Well tester	Tubing Pressure (Shut-in) 1155	Casing Pressure (Shut-in) 1155	Choke Size 5/16
c	CERTIFICATE OF COMPLIAN		1	VATION COMMISSION
ı	hereby certify that the rides and	regulations of the Oil Conservation	APPROVED	
C	commission have been complied	with and that the information given ne best of my knowledge and belief.	Original Sign	and the state of
•1		over or my knowledge and Deliel.	TITLE	
	10 65	200		
_	John ?	Challe	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
7	JOHN E. SCHALK,	naswe) , AGENT		
١.	,		15	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filed for each root in multiply