· · · · · · · · · · · · · · · · · · ·	Company of the contract of the		, U	
DISTRIBUTI	ON	$\dagger$	Ī	
ANTA FE		17		
ILE		1	7	
1.5.G.S.		++-	† <u> </u>	
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL			
L. CALLER	GAS	1		
OPERATOR				
PRORATION OF	ICE	-+-		
Operator				

-11

DISTRIBUTION							
ILE	NEW	MEXICO OIL CO REQUEST	EXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes (	Form C-104 Supersedes Old C-104 and C Effective 1-1-65	
LAND OFFICE	AUTHORIZA	TION TO TRA	NSPORT OIL AND N	IATURAL G	:VC	-65	
TRANSPORTER OIL	<del></del>						
GA OPERATOR	S						
PRORATION OFFICE					A STATE OF THE STA		
Coastlin	e Petroleum Comkar	W Inc	%Johi	ı E. Scl	nalk		
Address	e Petroleum Com <b>k</b> ar	ly, Inc.	P. O. Box 207	78, Farm	nington, New	w Mexico	
Reason(s) for filing (Chec							
New Well 🔀	Change in Transpo	orter of:	Other (Please	explain)			
Recompletion Change in Ownership X	Oil	Dry Gas	)				
	Casinghead Gas	Condens					
and address of previous	owner	RIES, INC.	P. O. BOX 2078,	FARMING	TON, NEW MEXIC	CO 87401	
Lease Name	LL AND LEASE   Well No.   Pool Na	70 is sindle - F					
Schalk	:	tured Cli	1.	(ind of Lease	or Fee Fed NM	Legse No.	
Location			<del></del>	, oderdi	Street EC INM	4452	
Unit Letter	; 2058 Feet From The	S Line	and 1312	Feet From Th	. Е		
Line of Section 24	Township 29 N	Range 5	W , NMPM,	Rio Ar	riba		
DESIGNATION OF TR	ANSPORTER OF OIL AND N	ATUDAL CAS				County	
Name of Authorized Transp	orter of CII or Condensate	TICKAL GAS	Audress (Give address to	which approve	i copy of this form is t	o he sent	
Name of Authorized Transp	orter of Casinghead Gas or Dr						
Northwest Pi	peline Corporation		Address (Give address to a				
If well produces oil or liqui give location of tanks.			P.O. Box 1526 s gas actually connected?	Salt When	Lake City.	Utah	
<u> </u>	includ with the 5		No				
COMPLETION DATA	ingled with that from any other le			umber: DO	es not appl	У	
Designate Type of C	completion = (X)	Gas Well N	ew Well Workover	Deepen p	Plug Sack   Same Res	v. Diff. Resty	
Date Spudded	Date Compl. Ready to P	<u>i</u> i	otal Depth		P.B.T.D.	· 	
12-14-73 Elevations (DF, RKB, RT, C	1-8-74 R, etc., Name of Producing Form		<b>364</b> 0				
6544 KB	Pictured Cl		to Til Gas Pay	7	ubing Depth		
Perforations 3451-3480,		*****	3442		3636 Depth Casing Shoe		
		ASING AND C	EMENTING RECORD		3636		
HOLE SIZE	CASING A TUDI	IG SIZE	DEPTH SET	T	SACKS CEM	FNT	
	CASING & TUBIN		100				
12-1/4	8-5/8		182		170		
			3636		450		
12-1/4 6-3/4	8-5/8 2-7/8		3636		450		
12-1/4 6-3/4 TEST DATA AND REQUOIL WELL	8-5/8 2-7/8 UEST FOR ALLOWABLE (T	est must be after	3636	of load oil and	450	ceed top allow	
12-1/4 6-3/4 TEST DATA AND REQI	8-5/8 2-7/8 UEST FOR ALLOWABLE (T	est must be after ble for this depth	3636		450	ceed top allow	
12-1/4 6-3/4 TEST DATA AND REQUOIL WELL	8-5/8 2-7/8 UEST FOR ALLOWABLE (T	est must be after ble for this depth	3636  recovery of total volume of the for full 24 hours)	mp, gas lifi, e	Must be equal to or ex	ceed top allow	
12-1/4 6-3/4  TEST DATA AND REQUOIL WELL Date First New Oil Run To T	B=5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth Pr	recovery of total volume of or be for full 24 hours) oducing Method (Flow, pu	mp, gas lifi, e	450	ceed top allow	
12-1/4 6-3/4  TEST DATA AND REQUOIL WELL Date First New Oil Run To T	B-5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth Pr	recovery of total volume of be for full 24 hours) oducing Method (Flow, pu	mp. gas lift, e	Must be equal to or ex	ceed top allow	
12-1/4 6-3/4  TEST DATA AND REQUAL WELL Date First New Oil Run To The Length of Test  Actual Prod. During Test	B=5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth Pr	recovery of total volume of or be for full 24 hours) oducing Method (Flow, pu	mp. gas lift, e	must be equal to or ex	ceed top allow	
12-1/4 6-3/4  TEST DATA AND REQUOIL WELL Date First New Oil Run To T  Length of Test  Actual Prod. During Test	B-5/8 2-7/8  JEST FOR ALLOWABLE (Tall anks Date of Test Tubing Pressure Oil-Bbis.	est must be after ble for this depth Pr Ca	3636 recovery of total volume of or be for full 24 hours) oducing Method (Flow, putter-Bbis.	mp, gas lift, e	must be equal to or extc.) hoke Size	ceed top allow-	
12-1/4 6-3/4  TEST DATA AND REQUOIL WELL Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 3888 AOF	B-5/8 2-7/8  JEST FOR ALLOWABLE (T of all anks Date of Test Tubing Pressure Oil-Bbls.  Length of Test 4	est must be after ble for this depth Ca	recovery of total volume of or be for full 24 hours) oducing Method (Flow, pu	mp, gas lift, e	must be equal to or ex	ceed top allow-	
12-1/4 6-3/4  TEST DATA AND REQUOIL WELL Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 3888 AOF  Testing Method (pitot, back p	B-5/8 2-7/8  DEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth  Pr  Ca	3636 recovery of total volume of or be for full 24 hours) oducing Method (Flow, putter-Bbis.	mp, gas lift, e	must be equal to or exito.)  hoke Size  avity of Condensate		
12-1/4 6-3/4  TEST DATA AND REQUOIL WELL Date First New Oil Run To The Test New Oil Run To Tes	B-5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth  Pr  Ca	3636  recovery of total volume of or be for full 24 hours) oducing Method (Flow, putter-Bbis.	mp. gas lift, e	must be equal to or exec.)  hoke Size  avity of Condensate  (32,7/32, 1/		
12-1/4 6-3/4  TEST DATA AND REQUOIL WELL Date First New Oil Run To The Tender of Test  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 3888 AOF Testing Method (pitot, back powell tester  CERTIFICATE OF COM	B-5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth Ca	3636  recovery of total volume of or be for full 24 hours) oducing Method (Flow, putter-Bbis.  is. Condensate/MMCF  sing Pressure (Shut-in)  OIL CON	gr Gr SERVATIO	must be equal to or exec.)  hoke Size  avity of Condensate  loke Size  / 32,7/32, 1/	/4,5/16	
TEST DATA AND REQIONIL WELL Date First New Oil Run To To The Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 3888 AOF  Testing Method (pitot, back p) Well tester  CERTIFICATE OF COMMITTEE COMM	B-5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth Ca Wa	3636  recovery of total volume of or be for full 24 hours) oducing Method (Flow, putter-Bbis.  is. Condensate/MMCF  sing Pressure (Shut-in)  OIL CON	gr Gr SERVATIO	must be equal to or exec.)  hoke Size  avity of Condensate  loke Size  / 32,7/32, 1/	/4,5/16	
TEST DATA AND REQIONIL WELL Date First New Oil Run To To The Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 3888 AOF  Testing Method (pitot, back p) Well tester  CERTIFICATE OF COMMITTEE COMM	B-5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth Pr Ca  Wa  Bbi	3636  recovery of total volume of the for full 24 hours) oducing Method (Flow, putter-Bbis.  Is. Condensate/MMCF  sing Pressure (Shut-in)  OIL CON  PPROVED  Orlganal Sagana	gr Gr GR SERVATIO	must be equal to or exito.)  hoke Size  avity of Condensate  oke Size  /32,7/32, 1/	/4,5/16	
TEST DATA AND REQIOIL WELL Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 3888 AOF  Testing Method (pirot, back p Well tester  CERTIFICATE OF COMMITTED	B-5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth Pr Ca  Wa  Bbi	3636  recovery of total volume of the for full 24 hours) oducing Method (Flow, putter-Bbis.  Is. Condensate/MMCF  sing Pressure (Shut-in)  OIL CON  PPROVED  Orlganal Sagana	gr Gr GR SERVATIO	must be equal to or exito.)  hoke Size  avity of Condensate  oke Size  /32,7/32, 1/	/4,5/16	
TEST DATA AND REQIONAL MELL Date First New Oil Run To To The Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 3888 AOF  Testing Method (pitot, back p) Well tester  CERTIFICATE OF COMMITTEE COMM	B-5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth Pr Ca  Wa  Bbi	3636  recovery of total volume of or be for full 24 hours) oducing Method (Flow, puting Pressure ster-Bbis.  Is. Condensate/MMCF  sing Pressure (Shut-in)  OIL CON  PPROVED  Original Saganda Y	Grand	must be equal to or exite.)  hoke Size  avity of Condensate  oke Size  /32,7/32, 1/ ON COMMISSION	/4,5/16	
TEST DATA AND REQIONIL WELL Date First New Oil Run To To The Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 3888 AOF  Testing Method (pitot, back p) Well tester  CERTIFICATE OF COMMITTEE COMM	B-5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth Pr Ca Wa Bbi	3636  recovery of total volume of or be for full 24 hours) oducing Method (Flow, putter-Bbis.  Is. Condensate/MMCF  sing Pressure (Shut-in)  OIL CON  PPROVED  Original Sagarda  Y  ITLE  This form is to be full this is a request if	Grand	must be equal to or exito.)  hoke Size  are MCF  avity of Condensate  /32,7/32, 1/ ON COMMISSION  Are MCF  Itence with RULE 1 for a newly drilled	104.	
TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D 3888 AOF  Testing Method (pirot, back p Well tester  CERTIFICATE OF COM Thereby certify that the rul Commission have been completed.	B-5/8 2-7/8  JEST FOR ALLOWABLE (Tall and	est must be after ble for this depth  Ca  Wa  Bbl  nservation stion given and belief.	recovery of total volume of or be for full 24 hours) oducing Method (Flow, putter-Bbis.  Is. Condensate/MMCF  sing Pressure (Shut-in)  OIL CON  PPROVED  Original Segment  This form is to be full this is a request the staken on the well	Grand	must be equal to or exito.)  hoke Size  avity of Condensate  oke Size  /32,7/32, 1/ ON COMMISSION  A COMMISSION  for a newly drilled by a tabulation of the with RULE 111.	/4,5/16	
TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D 3888 AOF  Testing Method (pitot, back p Well tester  CERTIFICATE OF COM I hereby certify that the rul Commission have been complete	B-5/8 2-7/8  JEST FOR ALLOWABLE (T all all all all all all all all all al	est must be after ble for this depth Pr Ca Wa Bbl Ra A Cas Rand Belief.	3636  recovery of total volume of the for full 24 hours) oducing Method (Flow, putter-Bbis.  Is. Condensate/MMCF  sing Pressure (Shut-in)  OIL CON  PPROVED  Original States of Y  The form is to be for this is a request is sell, this form must be sell.	Grand	must be equal to or exito.)  hoke Size  avity of Condensate  oke Size  /32,7/32, 1/  ON COMMISSION  for a newly drilled by a tabulation of the with RULE 111.  filled out complete.	104. or deepened the deviation by for allow-	