Form 9-881 C (May 1963)

24

issue NWU

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

Budget Bureau No. 42-R1425 30-039-20929

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM-4452 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK ------1a. TYPE OF WORK DRILL 🔯 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK 🗌 b. TYPE OF WELL _____ SINGLE ZONE MULTIPLE Zone METT WELL X S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR SCHALK - 52 9. WELL NO. LONE STAR INDUSTRIES, INC. 3. ADDRESS OF OPERATOR 6 9JOHN E. SCHALK, P. O. BOX 2078, FARMINGTON, N. M.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE 2456 FROM NORTH LINE, 795' FROM EAST LINE 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 24, TOWNSHIP 29 NORTH, RANGE 5 WEST SEC. 24, T-29N, R-5W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE 40 MILES EAST OF BLOOMFIELD, NEW MEXICO RIO ARRIBA NEW MEXICO 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 795' 548.52 274.26 18. DISTANCE FROM PROPOSED LOCATION[®]
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 100' 5800' ROTARY 21. BLEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6531.0 GR JUNE 20, 1974 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8" 24# 2501 250 SACKS 7-7/8" 4-1/2" 58001 10.5# 300 SACKS

WILL DRILL WITH ROTARY TOOLS TO TEST THE MESA VERDE FORMATION. WILL RUN AN INDUCTION LOG AND FORMATION DENSITY CALIPER GAMMA RAY LOG AT TOTAL DEPTH. IF PRODUCTIVE, WILL CEMENT 4-1/2" CASING AND PERFORATE AS NEEDED.

ESTIMATED TOPS

OJO ALAMO 2621'
KIRTLAND 2861'
FRUITLAND 3208'
PICTURED CLIFFS3476'
LEWIS 3566'
CLIFF HOUSE 5356'
POINT LOOKOUT 5670'
TOTAL DEPTH 5800'

JUN 7 1974

GIL CON. CC1
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer pregrammif any.

signed this Ecolo O	TITLE	AGENT			DATE	MAY 29,	<u>. 197</u> 4
This space for Federal or State office use)							
PERMIT NO.		APPROVAL DATE _	• j. ±1			<u> </u>	
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APPROVED BY	TITLE				DATE	- - - - - - - - - - -	···
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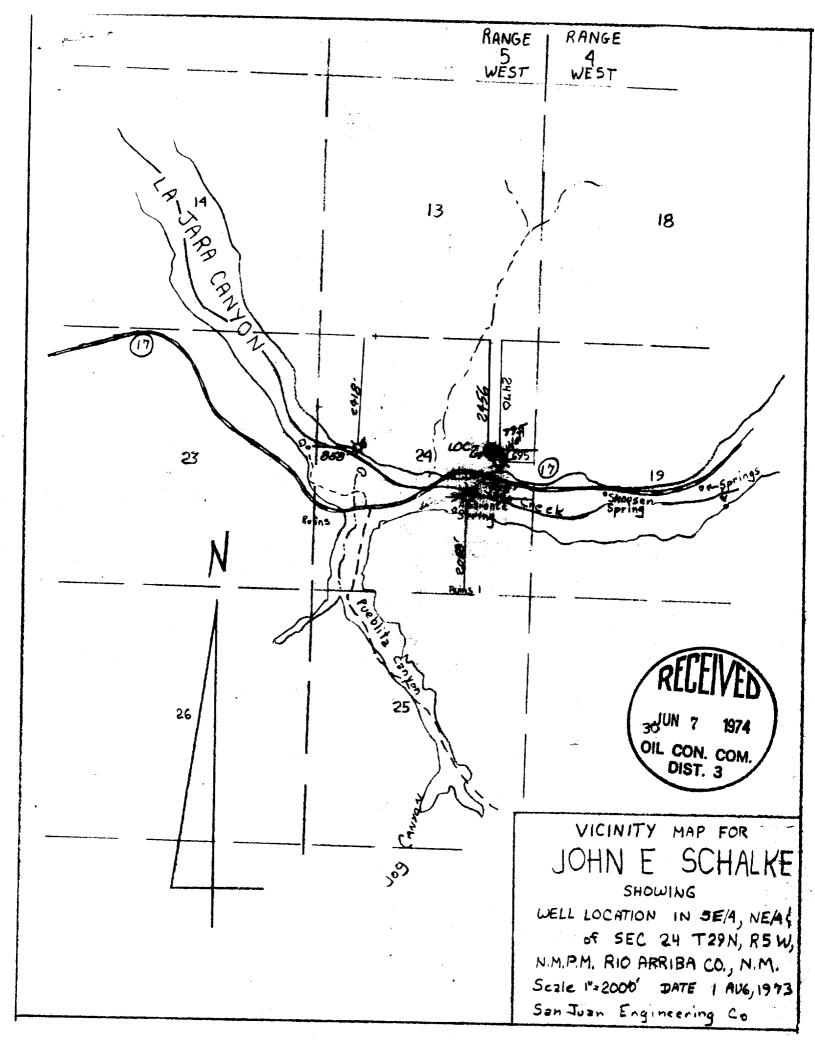
*See Instructions On Reverse Side

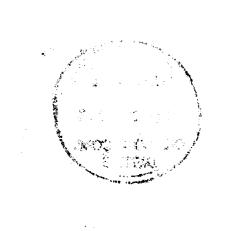
Form C-102 Supersedes C-128 Effective 1-1-65

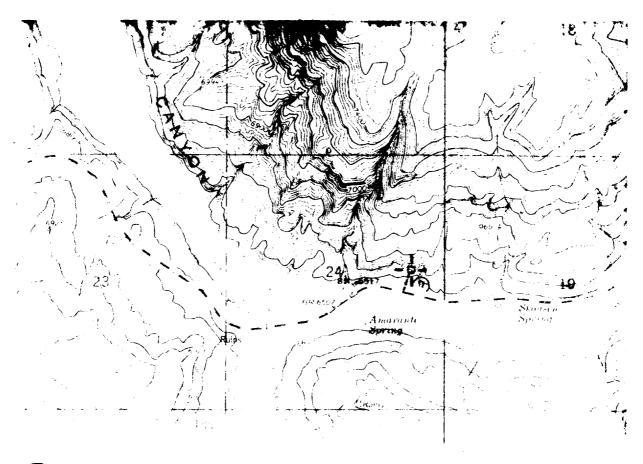
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator Well No. LONE STAR INDUSTRIES-SCHALK 52 Unit Letter Township County 24 29 NORTH 5 WEST RIO ARRIBA Actual Footage Location of Well: 2456 feet from the NORTH 795 line and feet from the Ground Level Elev. Producing Formation 6531.0 BLANCO MESA VERDE MESA VERDE 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contrue and complete to the SCHALK Position AGENT Company LONE STAR INDUSTRIES, INC. MAY 29, 1974 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 330 1500 1000 500







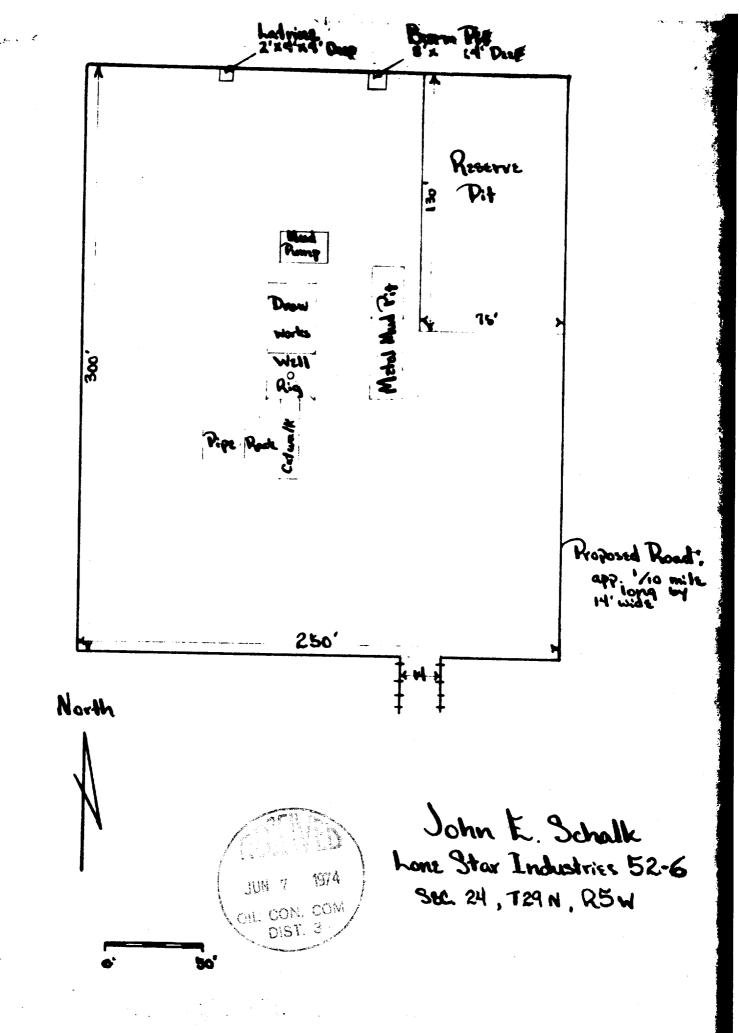
Proposed Road; app. You mile long, 14 feet wide

Mile



John E. Schalk Lone Star Industries 52-6 SEC 24, T29N, R5W







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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section perator Lease LONE STAR INDUSTRIES-SCHALK <u>52</u> Unit Letter County 24 H 29 NORTH 5 WEST Actual Footage Location of Well: 2456 feet from the NORTH 795 feet from the Producing Formation Ground Level Elev. creage: Blanco Mesa Verde Mesa Verde 6531.0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. I hereby certify that the information contained herein is true and complete to the John E. Schalk Agent Lone Star Industries, Inc. July 31, 1974 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

1320 1650

1980

2310

2000

1500

1000

500