

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM - 4452	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR LONE STAR INDUSTRIES, INC.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR %JOHN E. SCHALK, P. O. BOX 2078, FARMINGTON, N. MEX.		8. FARM OR LEASE NAME SCHALK 52	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2456' FROM THE NORTH LINE, 795' FROM THE EAST LINE At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 6	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL OR WILDCAT BLANCO MESA VERDE	
15. DATE SPUDDED 6-14-74		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SEC. 24, T-29N, R-5W	
16. DATE 1st REACHED 6-28-74		12. COUNTY OR PARISH RIO ARriba	
17. DATE COMPL. (Ready to prod.) 7-7-74		13. STATE NEW MEXICO	
18. ELEVATIONS (DF, RKT, RT, GR, ETC)* 6531' GR		19. ELEV. CASINGHEAD 6531'	
20. TOTAL DEPTH, MD & TVD 5795'		21. PLUG BACK T.D., MD & TVD _____	
22. IF MULTIPLE COMPL. HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PROD. CING INTERVALS OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)* 5364' TO 5694' 5358' TO 5474' MESA VERDE		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN COMPENSATED NEUTRON FORMATION COMPENSATED FORMATION DENSITY		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well) GAMMA RAY			
Casing Size		Weight, lb. ft.	
8-5/8"		32#	
4-1/2"		10.5#	
Depth Set (MD)		Hole Size	
347.40		12-1/4"	
5830		7-7/8"	
Cementing Record		Amount Pulled	
300 SACKS CLASS "B"		-0-	
428 SACKS 1ST STAGE		-0-	
302 SACKS 2ND STAGE			
29. LINER RECORD			
Size		Top (MD)	
NONE			
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
		2-7/8"	
Tubing Record		Depth Set (MD)	
		5686 GL	
Packer Set (MD)			
31. PERFORATION RECORD (Interval, size and number)			
5662' - 5694'		5471' - 5480'	
5666' - 5670'		5358' - 5378'	
5364' - 5384'		5404' - 5414'	
5411' - 5421'		5428' - 5456'	
5434' - 5442'		5465' - 5474'	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used	
5566' - 5694'		30,000# SAND 34,800 GAL	
5358' - 5474'		28,500# SAND 46,000 GAL	
33. PRODUCTION			
DATE FIRST PRODUCTION _____		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WAITING ON PIPELINE	
DATE OF TEST _____		HOURS TESTED _____	
FLOW TUBING PRESS. 668		Casing Pressure 1141	
CALCULATED 24 HOUR RATE _____		PROD'N FOR TEST PERIOD _____	
OIL BBL. _____		GAS MCF. 3095	
WATER BBL. _____		GAS-OIL RATIO _____	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		TEST WITNESSED BY BILL BEAN	
34. LIST OF ATTACHMENTS SEPERATOR & VENT LINE			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			
SIGNED _____		TITLE AGENT	
DATE _____		DATE _____	

*(See Instructions and Spaces for Additional Data on Reverse Side)