

52-6

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-85NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRODUCTION OFFICE		1	

I. Operator
Coastline Petroleum Company, Inc. P. O. Box 2078, Farmington, New Mexico
Address
John E. Schalk

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner LONE STAR INDUSTRIES, INC., P. O. BOX 2078, FARMINGTON, NEW MEXICO 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Schalk 52	Well No.	6	Pool Name, including Formation	Blanco Mesa Verde	Kind of Lease	Fed	Lease No.	4452
Location	Unit Letter H 2456 Feet From The N Line and 795 Feet From The E								
Line of Section	24	Township	29 N	Range	5 W	, NMPM, Rio Arriba		County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corporation	P.O. Box 1526 Salt Lake City, Utah					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-14-74	7-7-74	5795						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6544 K B	Mesa Verde	5364	5686					
Perforations	5566-70, 5662-94, 5358-78, 5404-14, 5428-56, 5465-74					Depth Casing Shoe		
5830								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	347	300					
7-7/8	4-1/2	5794	630					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3095 AOF	4		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Well Tester	663	1141	3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
JOHN E. SCHALK, AGENT
(Title)
OCTOBER 4, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 1974
BY Original Signed by _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple