

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

61

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9, T29N, R5W NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1520' FNL & 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6859 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) completion ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-24-74: MOL & RU = Spud @ 4:30PM

11-25-74: Drill 13-3/4" hole to 223' KB-Ran 206' of 9-5/8" 36# K-55 csg & set @ 216 KB cemented with 180 sacks. Cement circ. WOC & Test casing to 600 psi for 30 minutes. Test ok.

12-4-74: Drill 8-3/4" to 4114'KB- Ran 99 jts (4104') 20&23# csg & set @ 4114'KB. cement w/150 sacks. Tops of cement by temperature survey 3550'.

12-8-74: Gas drill 6-1/4" hole to 6239'-Ran Induction & Formation Density Logs- Ran 70 joints (2300') 4-1/2" 10.5#K-55 Liner. Top liner @ 3939' & bottom @ 6239' KB. Cemented with 225 sacks. WOC 12 hours. Clean out to top of liner and test to 1500 psi for 30 minutes. Test OK- Clean out liner to float collar @ 6200' & test to 3500 psi for 30 min. OK. Spot 500 gal 7-1/2% Hcl.

12-9-74: Run G/R CCL Log and perforate 13 zones from 5654'-6180' with 1 shot per zone. Breakdown with 1000 gal 7-1/2% Hcl & ball sealers. Frac w/57,000# 20-40 sand and 67,000 gal slick water treated with 5# Adomite Aqua per 1000 gal water.

12-14-74: Blow well down & clean out sand - Land tubing (197 jts - 6162') @ 6172' KB. Release Rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

O.B. Whitenburg
O.B. Whitenburg

TITLE Prod. & Drlg. Engineer

DATE 1-23-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side